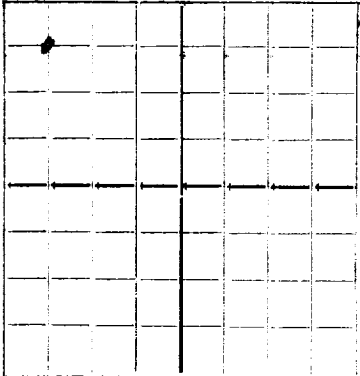


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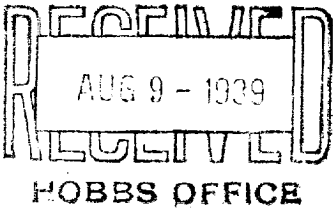
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Magnolia Petroleum Company
STATE-BRIDGES
Well No. 36 in NW 1/4 NW 1/4 of Sec. 25, T. 17S
R. 34E, N. M. P. M., Vacuum Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of NW 1/4 NW 1/4
If State land the oil and gas lease is No. B-1520 Assignment No.
If patented land the owner is
If Government land the permittee is
The Lessee is Magnolia Petroleum Company, Address Box 900, Dallas, Texas
Drilling commenced June 9, 1939. Drilling was completed July 6, 1939
Name of drilling contractor Magnolia Petroleum Company, Address Box 900, Dallas, Texas
Elevation above sea level at top of casing 4023 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES
No. 1, from 4280 to 4291 No. 4, from 4560 to 4585
No. 2, from 4411 to 4475 No. 5, from to
No. 3, from 4497 to 4505 No. 6, from to

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 3/4				813				
7				4241				
2				4592				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS
Heaving plug—Material Length Depth Set
Adapters—Material Size

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
No shot						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED
Rotary tools were used from top feet to bottom feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION
Put to producing July 16, 1939
The production of the first 24 hours was 376 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES
Magnolia Petroleum Company, Driller F. R. Corbell, Sup't.
Driller Driller

FORMATION RECORD ON OTHER SIDE
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done or it so far as can be determined from available records.
Subscribed and sworn to before me this 7 day of August, 1939
Notary Public
My Commission expires 6-1-41
Dallas, Texas July 31, 1939
Name Letha Smith
Position Clerk
Representing Magnolia Petroleum Company
Address Box 900, Dallas, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	Cellar	
20	40	Caliche	
40	256	Sand & Shells	
256	700	Red Rock & Red Bed	
700	815	Red Rock	
815	1290	Red Rock & Red Bed	10 3/4" csg. @ 815' 250 & 7
1290	1460	Red Rock & Shells	
1460	1525	Red Rock & Red Bed	
1525	1570	Lime & Anhyd	
1570	1632	Anhyd & Gyp	
1632	1700	Anhyd	
1700	2558	Anhyd & Salt	
2558	2921	Anhyd Salt Gyp	
2921	3090	Anhyd & Gyp	
3090	3127	Anhyd & B. Lime	
3127	3186	Anhyd & Gyp	
3186	3194	Anhyd & Grey Sdy. Lime	
3194	3729	Anhyd & Gyp	
3729	4014	Anhd. Gyp & Lime	
4014	4192	Anhyd & Lime	
4192	4280	Lime	7" csg. 4220' 210 & 7
4280	4291	Brown Sandy Lime	
4291	4411	Lime	
4411	4445	Brown Sandy Lime	
4445	4475	Brk Lime & Sand	
4475	4497	Lime	
4497	4505	Sand & Lime	
4505	4560	Lime	
4560	4585	Sand & Lime	
4585	4590	Lime	