

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-101
 Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
TEXACO Inc.		
Address of Operator		
P.O. Box 728, Hobbs, N.M. 88240		
Location of Well		
UNIT LETTER	N	660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West	LINE, SECTION 25	TOWNSHIP 17S RANGE 34E NMPM.

7. Unit Agreement Name	Central Vacuum Unit
8. Farm or Lease Name	
9. Well No.	38
10. Field and Pool, or Wildcat	Vacuum Grayburg San Andre.
12. County	Lea

15. Elevation (Show whether DF, RT, GR, etc.,
 4013' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. POH w/tbg. and pumping equipment.
2. C/O to 4705' T.D. circ. clean.
3. Run log from 4000 ± to 4705' TD.
4. Spot w/660 gal. ammonium bicarbonate.
5. Perf 4 1/2" csg. 2 JSPF at 4458', 4568, 80, 86, 97, 4601, 09, 15, 25 (9 intervals, 18 holes).
6. Set pkr. at 4636'.
7. Acidized perfs 4642-65' (8 holes) and open hole 4670-4705' w/2400 gal gelled 15% NEFE at ± 3 BPM in 2 stages w/400# R.S. between stages. Flush w/60 bbls. fresh wtr. TOH w/pkr.
8. TIH w/RBP & pkr. set RBP at 4636', pkr. at ± 4500'.
9. Acidize perfs 4568-4625' (16 new holes) w/4000 gal. gelled 15% NEFE at ± 4 BPM, dropping 1 ball sealer every 125 gal. (total 32 balls). Flush w/60 bbls. fresh wtr.
10. Unset RBP and pkr. Reset RBP at 4500' and pkr. at ± 4300'. Fill backside w/fresh water.
11. Acidize perfs 4363-4461' (24 holes) w/5000 gal. gelled 15% NEFE at 3-4 BPM in 3 stages w/500# R.S. between stages. Flush w/60 bbls. fresh water.
12. Unset pkr. and RBP.
13. Run pumping equipment and return to production and test.

I, hereby certify the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Opr. Mgr. DATE 6/26/85
 ORIGINAL SIGNED BY JOHN D. SEXTON DISTRICT SUPERVISOR
 APPROVED BY _____ TITLE _____ DATE _____
 JUL - 2 1985