

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2076

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 38
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4013' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Addl. Perforations & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Log well.
3. Set pkr @ 4608'. Acidize open-hole 4670-4705' w/3000 gals. 15% NE acid in 2 equal stages using 1000# salt between stages. Pull pkr.
4. Perforate 4-1/2" liner w/2 JSPF @ 4363', 67', 76', 80', 86', 94', 99', 4406', 10', 36', 61', 4642', 46', 55' & 4665'.
5. Set RBP @ 4668' & pkr @ 4600'. Acidize perforations 4406-4665' w/1000 gals. 15% NE acid.
6. Frac w/20,000 gals gelled water & 27,000# 20/40 sand.
7. Reset RBP @ 4546' & pkr @ 4247'. Acidize perfs. 4363-4465' w/2000 gals 15% NE acid.
8. Frac w/30,000 gals gelled water & 34,000# 20/40 sand. Pull pkr & RBP.
9. Install pumping equipment. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE **Asst. Dist. Supt.** DATE **5-10-79**
 ORIG. SIGNED BY **Jerry Sexton**
 APPROVED BY Dist. 1, Supv. TITLE _____ DATE 5-11-1979
 CONDITIONS OF APPROVAL, IF ANY: