

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02108

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B - 2706

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 25 Township 17S Range 34E N.M.P.M. LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003' GL

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No. 23

9. Pool Name or Wildcat
VACUUM GRAYBURG SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/15/97 - 8/23/97

1. MIRU. NU BOP, POH with 2 3/8 tbg and sub.

2. TIH with 3-3/4" bit and Bulldog Bailer. Clean out to PBTD @ 4740'. TIH w/ bit and scraper CO to 4740' Spot 110 gals. TS 164 across 4725-3936 and SION.

3. Spotted 500 gals ammonium bicarbonate across 4725-3936' and SIFN.

4. TOH w/ bit. TIH with 4 1/2" treating packer set @ 4285'. Acidize perms with 5000 gals 15% NEFE HCL at 3 BPM (max TP =2280 psi) Using 1000# rock salt. S-I 1 hr. Flow well back - S-I.

5. Scale squeeze w/ 3 drums TH756 and flush with 250 Bbls 2 % KCL.

6. Rel. pkr. - well flowing- kill well- TOH w/packer and SIFN.

7. Run sub pump and return to production. Place on test.

OPT 8/30/97 Pumping by Sub Pump BO-31 BW-1191 MCF-42

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant

DATE 10/1/97

TYPE OR PRINT NAME Bobby G. McCurry

Telephone No. 397-0446

(This space for State Use)

ORIGINAL SIGNATURE OF SUPERVISOR
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE 10/1/97

CONDITIONS OF APPROVAL, IF ANY: