

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2706	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Marathon Oil Company		McCallister State
3. Address of Operator		9. Well No.
P.O. Box 2409, Hobbs, New Mexico 88240		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Vacuum San Andres
THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
DF 4013'		Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ Stimulation and Sand Frac

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4788'. Treated perforations in 4-1/2" liner from 4680-4736' with 30,000 gallons gelled brine and 25,000 lbs. 20-40 sand and 400 lbs. Westblock in 250 gallons gelled brine water. Maximum pressure 3600 psi @ 16 BPM, Average pressure 2400 psi with rate of 20 BPM. ISDP 1100 psi, 10 minute, 500 psi, 1 hr., vacuum.

Well produced 52 bbl. oil and 52 bbl. water in 24 hrs. by pumping method.

Prior to stimulation of San Andres, well was capable of producing only 27 bbls. oil and 15 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. S. Hilt TITLE Area Superintendent DATE 9-20-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 22 1972

CONDITIONS OF APPROVAL, IF ANY: