

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 02109
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 2076
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	39
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007' GL	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/9/95 -1/13/95

1. MIRU, TOH W/ RODS & PMP. INSTALLED BOP & TOH W/ TBG. C/O TO 4767' (PBDT).

2. TIH W/ TREATING PKR & SET @ 4000. LOADED BS & TSTD CSG, HELD OK. ACIDIZED OPEN HOLE W/ 7200 GALS 15% NEFE HCL. MAX P = 2100#, AIR = 4.7 BPM. SI 1 HR & SWABBED BACK.

3. SCALE SQZD W/ 1 DRUM TH-793 IN 24 BFW, OVERFLUSHED W/ 250 BFW. PMPD 1000# RS & 1 DRUM TH-793 IN 24 BFW. OVERFLUSHED W/ 250 BFW. SION

4. TOH W/ PKR. TIH W/ TBG, ND BOP, TIH W/ SUB PUMP. RETURNED WELL TO PRODUCTION.

OPT 3-3-95 PUMPING BY SUB PUMP: 33 BOPD, 840 BWPD, 18 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u>	DATE <u>4/19/95</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	Telephone No. <u>397-0418</u>	
(This space for State Use)		
APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	DATE <u>APR 21 1995</u>	
CONDITIONS OF APPROVAL, IF ANY:		

myP