

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 25 11 41 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2706

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Marathon Oil Company	McCallister State
3. Address of Operator	9. Well No.
P. O. Box 220, Hobbs, New Mexico 88240	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17S RANGE 34E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4007' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 4 1/2" liner after drlg. deeper. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

4690' TD before beginning remedial work. Deepened hole to 4784'. Ran open hole logs. Spotted 120 sacks Incor cement, stuck 2-7/8" work string. Cut work string off at 4208', leaving 546' in the hole. Spotted 35 sack cement plug on top of fish. Set whipstock at 4138' to side track junk. Survey direction at 4201', S-80-E, deviation 1/4°. Drilled to 4784' (Total Depth) with maximum deviation 3-1/4°. Ran open hole logs. Ran 4-1/2" liner from 4782 to 3946' with landing collar at 4770'. Set liner hanger, cemented liner with 80 sacks Class C Posmix, circulated 6 sacks to pit. Set liner packer. Ran Gamma Ray/Cement Bond Micro-Seismogram/Collar Logs 4763-3700'. PBTD 4767'. Perforated 4-1/2" casing at 4666', 4683', 4700', 4706', 4720', 4732', 4739', 4743', and 4763' with 2 Jet shots per foot. Treated perms. with 2000 gal. 15% Spearhead acid, using ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. A. Hill</u>	TITLE <u>Area Supt.</u>	DATE <u>7-22-68</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		