

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02110
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 2706
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	24
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> N MPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4009 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/97-8-7-97

1. MIRU. NU BOP, pull rods, pump and tubing.
 2. TIH with 3-7/8" bit and Bulldog Bailer. Tagged fill @ 4734'. Clean out to PBTD @ 4744'. TIH with 4-1/2" treating packer and Set @ 4302'. Load and test to 500 psi, OK.
 3. Acidize open hole (4400'-4721') with 6000 gals 15% NEFE HCL (max TP =5049 psi) using 1500# rock salt. SI-1 hr. Swabbed - 52 BLTR.
 4. Released Pkr and lowered to 4364' and tagged salt fill. Cleaned out to 4744'. Scaled squeeze perms with 110 gals TH 793 mixed in 24 Bbls fresh water and flush with 250 Bbls fresh water.
 5. POH with packer and tubing. Run production equipment and return to production. Place on test.
- OPT 8/7/97 Pumping by Sub Pump BO-16 BW-792 MCF-40
- (INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. Mc Curry TITLE Engineering Assistant DATE 10/1/97
TYPE OR PRINT NAME Bobby G. Mc Curry Telephone No. 397-0446

(This space for State Use)
APPROVED BY ORIGINAL SIGNATURE OF JAMES WILLIAMS
DISTRICT I SUPERVISOR TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: