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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2706

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name: Central Vacuum Unit

OIL WELL [X] GAS WELL [ ] OTHER-

8. Farm or Lease Name: Central Vacuum Unit

2. Name of Operator: TEXACO Inc.

9. Well No.: 24

3. Address of Operator: P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat: Vacuum Grayburg-San Andres

4. Location of Well: UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.

12. Elevation (Show whether DF, RT, GR, etc.): 4019' (GR)

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER Add'l. Perfs. in San Andres [X]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods and pump. Install BOP. Pull Tubing. Log well.
2. Perforate 4-1/2" OD csg w/2-JSPF @ 4401', 06', 10', 17', 27', 39', 41', 95', 4673', 76', 4701', 04', and 4707'.
3. Set RBP @ 4727' and pkr @ 4650'. Acidize perforations 4673-4721' w/2100 gals. 15% acid and 35 ball sealers.
4. Re-set RBP @ 4650' and packer @ 4340'. Acidize perforations 4401-4495' with 3000 gal. 15% NE acid and 26 ball sealers.
5. Set RBP @ 4520' and packer at 4340'. Frac perforations 4401-4495' w/25,600 gal. gel pad and 28,000# 20/40 sand in 8 stages. Flush.
6. Install pumping equipment. Test and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Cooper TITLE Ass't. Dist. Supt. DATE 11-16-78

APPROVED BY Orig. Signed by Jerry Sexton Dist I, Supv. TITLE DATE NOV 20 1978

CONDITIONS OF APPROVAL, IF ANY: