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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2706		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name - - -
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name McCallister State
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4019' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Sand Frac San Andres zone <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4780', PBTD 4755'. Set packer @ 3951' and fraced 4-1/2" liner from 4673' to 4747' with 30,000 gals. gelled brine water and 25,000 lbs. 20-40 sand. Pumped in two equal stages with 6 bbls. gelled brine and 400 lbs. rock salt as divert agent between stages. Max. press. 3000 psi, Min. press. 2800 psi, average rate 22 BPM, ISDP 1600 pis, 10 minutes - 800 psi.

Pumped 98.6 BO and 1.4 BW and 86.9 MCF in 24 hrs., 12/64" SPM, GOR 881:1. Prior to treatment well produced 38 bbls. per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. L. Hitt* TITLE Area Superintendent DATE 1-4-73

APPROVED BY *Joe D. Ramey* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____