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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Marathon Oil Company		5. State Oil & Gas Lease No. B-2706
3. Address of Operator P.O. Box 220, Hobbs, New Mexico 88240		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17S RANGE 34E N.M.P.M.		8. Form or Lease Name McCallister State
15. Elevation (Show whether DF, RT, GR, etc.) DF 4019'		9. Well No. 4
		10. Field and Pool, or Wildcat Vacuum Grayburg-SA
		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4710' prior to workover. Drilled from 4710-4780'. Ran 7" x 4-1/2" B.O.T. liner hanger and 25 jts. 4-1/2" liner. Landed liner from 3988 to 4780'. Cemented liner with 90 sacks Class "C" cement. Bumped plug w/1500 psi, plug held O.K. Reversed out 10 sks. cement.

Perforated 4-1/2" liner from 4673,74,75,76, 4703,04,06,07 and 4714,15,17,18,20 & 4721 with 1 JSPF. Went in hole with 4-1/2" Halliburton RTTS and BP. Set BP @ 4730'. Treated with 2000 gals. 15% acid.

Placed well on beam type pumping unit. On test well pumped 92 BO and 12 BW in 24 hrs., GOR 1961. Prior to this workover to deepen the well 70 feet, run liner and recomplete in the same zone, the well was assigned an allowable of 37 BOPD and on most recent test prior to workover well pumped 21 BOPD and no water. Well was assigned a top allowable of 72 BOPD effective 1-6-70 as a result of this workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hill TITLE Area Supt. DATE 1-23-70  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: