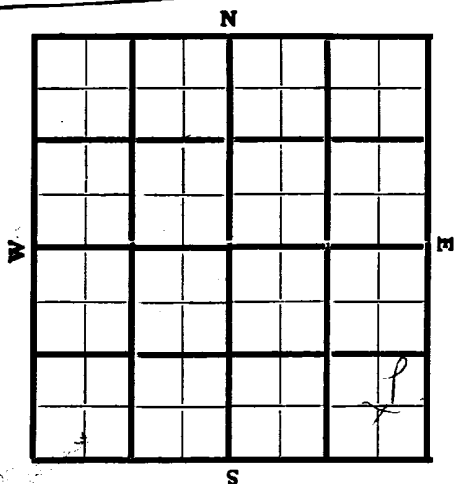


# ILLEGIBLE

## SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION



Casing and Cementing Record  
Amount

Size	Feet	Inches	Sax Cement
10 3/4	253		200
7 1/2	1598		200
5 1/2	4094		200
2 1/2	4725		

Company Texas  
 Farm Name State Q Well No. 1  
 Land Classification State  
 Sec. 25 Twp. 17 Range 34 County Lea  
 Feet from Line: N. 660 S. 660 E. W.  
 Elevation Method Roy  
 Contractor Mauderth Group Scout  
 Spudded 6/4/38 Completed 7-21-38 Initial Production  
 Bond Status

### ACID RECORD

Gals.

Prod. Date  
Prod. Date

Top Pay 7385 Total Depth

### SHOOTING RECORD

No. of Quarts Shot at Feet  
No. of Quarts Shot at Feet

Date		Date	
MAY 3 1938	Q & P	JUL 26 1938	T.D. 4725 L
MAY 17 1938	✓		I.D. 203 BOPD.
MAY 24 1938	✓		3/4" chd
JUN 7 1938	Q 175 RB		G.D.R. 680
JUN 14 1938	T.D. 1606 H Rng 15/4		Nature
JUN 21 1938	Q 2807 H		
JUN 28 1938	Q 3660 H		
7-5	T.D. 4100 L woc		
JUL 12 1938	Q 4725 L		
JUL 19 1938	T.D. 4725 L		
	Shamberg at T.D.		
	Swabbing thru 21 1/2"		
	No Test		

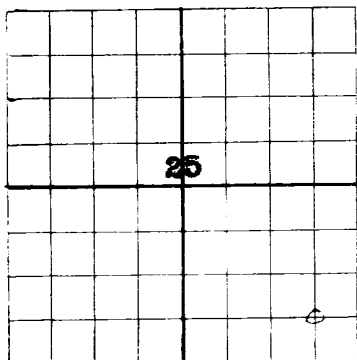
**LOG**

[illegible]

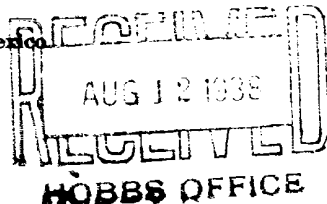
FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION



Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

THE TEXAS COMPANY  
State of N.M. Well No. 1 in Sec. 25 of T. 17-S  
34 E Vacuum Lea  
R. 660 N. N P. M. S 660 Field, County.  
Well is 660 feet south of the North line and 660 feet west of the East line of Section 25  
If State land the oil and gas lease is No. B-1056 Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is THE TEXAS COMPANY Address Box 2332; Houston, Tex.  
Drilling commenced June 7, 1938 Drilling was completed July 21, 1938  
Name of drilling contractor Mandeville & Thompson Inc., Chickasha, Oklahoma  
Elevation above sea level at top of casing 3999 feet at derrick floor.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4652' to 4725' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	32.75#	8	LW	257'		Regular Pattern			
7-5/8"	26.40#	8	Smls	1598'		Halliburton Guide			
5 1/2"	17#	10	Smls	4118'		Halliburton Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	275'	200	Halliburton			
7-5/8"	1598'	200	"			
5 1/2"	4092'	200	"			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4725 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 21, 1938  
The production of the first 24 hours was 303 barrels of fluid of which 100% was oil;  
emulsion; % water; and % sediment. Gravity, Be. 37  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in. Gas-Oil Ratio 680

EMPLOYEES

B. C. Mackey Driller A. A. Ferguson Driller  
G. R. Hurd Driller W. G. Brit Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th day of August, 1938  
Notary Public  
My Commission expires 5-31-39  
Wink, Texas August 10, 1938  
Name District Superintendent  
Position District Superintendent  
Representing THE TEXAS COMPANY  
Company or Operator  
Address Drawer K; Wink, Texas

PDGJr-JPB  
HSCJr(4)

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Caliche
70	234	164	Sand
234	1240	1006	Red Rock & Red Beds
1240	1500	260	Red Rock & Shells
1500	1633	133	Anhydrite
1633	2600	967	Salt & Anhydrite
2600	2737	137	Broken Anhydrite
2737	3210	473	Anhydrite
3210	3295	85	Anhydrite & Gyp
3295	3514	219	Anhydrite
3514	3860	346	Anhydrite & Lime
3860	3925	65	Brown Lime & Some Anhydrite
3925	4100	175	Brown & Gray Lime
4100	4180	80	Hard Lime
4180	4195	15	Sand
4195	4652	457	Hard Lime
4652	4725	73	Saturated Lime
			TOTAL DEPTH 4725'
			Deviation Tests as Follows:
			500' - 0°
			1000' - 0°
			1500' - 0°
			2000' - 1°
			2250' - 1/4°
			2995' - 1-3/4°
			3325' - 1°
			3750' - 1°
			4000' - 1 1/2°

PDGJr.-JPB  
8-10-38