## State of New Mexico

Form C-103

ubmit 3 copies Appropriate vistrict Office		En€	Minerals and Nat	ural Re	sources Department		Revise	ed 1-1-89
ISTRICT I	(	OIL (	CONSERVA	\TI(	ON DIVISION	WELL API NO.		
2.0. Box 1980, Hobbs, N	M 88240		P.O. Bo				30-025-02112	
ISTRICT II	20010	S	Santa Fe, New M			5. Indicate Ty		rcc [
.O. Box Drawer DD, Arte	sia, NM 88210		•			0. 50.00 031/4	STATE STATE	FEE [
<u>ISTRICT III</u> 000 Rio Brazos Rd., Azte	sc. NM 87410					6. State Oil / 6	B- 1056	
	LINDRY NOTIC	CES AI	ND REPORTS ON	WEL	L			
(DO NOT USE THIS FO	FRENT RESERV	OIR. U	TO DRILL OR TO DI ISE "APPLICATION IR SUCH PROPOSA	FOR P	ERMIT"	1	e or Unit Agreement Name ACUUM UNIT	
. Type of Well: OIL WELL	GAS WELL		OTHER					
2. Name of Operator	TEXACO EXPL	ORATIO	ON & PRODUCTION	I INC.		8. Well No.	37	
3. Address of Operator	P.O. BOX 730,	новвя	s, NM 88240			9. Pool Name VACU	or Wildcat IUM GRAYBURG SAN ANDR	ES
4. Well Location	0 :	660	Feet From The	รอบา	TH Line and 1980	Feet From T	he <u>EAST</u> Line	
						NMPM		•
			•		(B, RT,GR, etc.) 3997 G	L		
11.	Check Apr	oropria	ate Box to Indica	te Na	ture of Notice, Rep	ort, or Other [	Data	
NOTICE OF							NT REPORT OF:	
			ND ABANDON	П	REMEDIAL WORK	$\boxtimes$	ALTERING CASING	
PERFORM REMEDIAL WO	··· 🗀 (		PLANS		COMMENCE DRILLING	OPERATION [	PLUG AND ABANDONMEN	т 🗌
PULL OR ALTER CASING				<del>,</del>	CASING TEST AND CEN	MENT JOB		
OTHER:					OTHER:			
12. Describe Proposed of any proposed work) 3	r Completed Ope SEE RULE 1103.	erations	(Clearly state all po	ertinen	t details, and give perti	nent dates, inclu	iding estimated date of st	arting
1. MIRU, TOH W/ RODS C/O TO 4690' (PBTD)	& PUMP. INSTA	ALLED	BOP, SCANALOGE	D TBG	OUT OF HOLE. REPAI	RED CSG LEAK	@ SURFACE.	
2. SPTD 200 GALS AMN		ONATE	E ACROSS OPEN H	OLE. S	SION.			
						. SET TREATING	3 PKR @ 4000', TSTD CS	3 TO
4. ACIDIZED OPEN HO	LE W/ 8200 GAL	.S 15%	NEFE HCL, MAX P	- 1888	PSI, AIR = 4.8 BPM. Si	1 HR & SWABBE	ED BACK.	
5. SCALE SQZ W/ 2 DR	UMS TH-793 IN	48 BFW	, OVERFLUSHED V	V/ 500 i	BFW.			
6. TOH W/ PKR. TIH W	// TBG, RODS, &	PUMP.	RETURNED WELL	. TO PF	RODUCTION.			
OPT 9-19-94 PUMPING	BY ROD PUMP:	21 BOF	PD, 621 BWPD, 2 M	CFD				
I hereby certify that the information	above is true and comple	te to the be	est of my knowledge and belief	Eng	r Asst		DATE 11/1/94	