NF MEXICO OIL CONSERVATION C' MISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

CONSERVATION COMMISSION, take Prince Local					Fort Wor		le xas	April	26, 193	38
tas Fe, New Mexico. Tota are hereby notified that it is our intention to commence the drilling of a well to be known as the Brazes Company State of New Mexico. "C" Well No. 2 in SW\$ SE\$ The Texas Company State of New Mexico. "C" Well No. 2 in SW\$ SE\$ N. The well is 660 feet (N.) % of the S line and 1980 feet (S) (W) of the E line of Seid Section 25 (Give location from section or other lessal subdivision lines. Cross out wrong directions.) If patented land the oil and gas lease is No. B-1056 Assignment No. If patented land the owner is Address. LOCATE WELL COMPACTLY We propose to drill well with drilling equipment as follows: Rotary Mexico. The Texas Company The lease is The Texas Company Address. Box 2332, Bouston, Texas HOBBS OFFICE We propose to drill well with drilling equipment as follows: Rotary Rotary Rotary Mexico. Texas HOBBS OFFICE We propose to drill well with drilling equipment as follows: 11 Glowath State Coclosiat. 210 OOD blanket surety bond of Maryland Casualty Company has been drill well with drilling equipment as follows: Size of Weight Per Foot New John Company has been drill well with drilling equipment as follows: Size of Weight Per Foot New John Casualty Company has been drill well in the John Casualty Company has been drilling of the Casualty Company in the John Casualty of the Casualty Company of Maryland Casualty of the Casualty Company has been drilling of the Casualty of the Casualt	CON	SERVAT	YON COMM	ISSION,		Place			Date	
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