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NEW MEXICO OIL CONSERVATION COMMISSION

Form 1103
 1-1-65
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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee
5. State Oil & Gas Lease No.
B-1056

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Form or Lease Name New Mexico 'Q' State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 25 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat San Vacuum Grayburg/Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4007' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pull rods, pump and tubing.
2. Drilled 35 feet of new hole from 4725' to 4760'.
3. Ran Gamma Ray Sonic Log.
4. Ran production tubing, pump and rods.
5. Acidized with 3000 gals 15% NE Acid in 3 equal stages w/300# benzoic acid flakes between 1st and 2nd stages and 150# between 2nd and 3rd stages.
6. Ran rods, pump and return to Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE August 11, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE AUG 13 1971

CONDITIONS OF APPROVAL, IF ANY:

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AUG 12 1971

OIL CONSERVATION COMM
HOBBES, R. H.