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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1056	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "Q" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4007' DF	12. County Lea

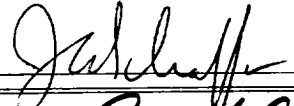
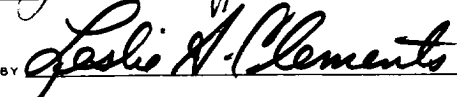
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods, pump and tubing.
2. Drill 35 feet of new hole from 4725' to 4760'. Pull tubing and bit.
3. Run BHC Gamma Ray-Sonic Log across open hole section.
4. Run production tubing and swab test.
5. Acidize with 3000 gals 15% HCL NE acid in 3 equal stages w/benzoic acid flakes if necessary.
6. Run rods, pump and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE June 28, 1971
APPROVED BY 	TITLE OIL & GAS INSPECTOR	DATE JUN 30 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.