

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

|  |          |  |  |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS                    |          | REPORT ON REPAIRING WELL                       |  |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | <b>X</b> | REPORT ON PULLING OR OTHERWISE ALTERING CASING |  |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF                |          | REPORT ON DEEPENING WELL                       |  |
| REPORT ON RESULT OF PLUGGING OF WELL                       |          |  |  |

Wink, Texas

September 23, 1938

Place

Date

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico.

Gentlemen:

**DUPLICATE**

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company State of New Mexico "Q" Well No. 3 in the

Company or Operator

Lease

NW $\frac{1}{4}$ -SE $\frac{1}{4}$  of Sec. 25, T. 17 S., R. 34 E., N. M. P. M.,

Vacuum

Field,

Lea.

County

The dates of this work were as follows: See below.

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth - 4725' Lime.

This well was reacidized on 9-11-38 with 2500 gallons of Halliburton "Clarasol" acid followed by 18 barrels oil flush. The production settled at 7 barrels oil per <sup>hr</sup> swabbing after this treatment. On 9-13-38, the well was again reacidized with 1000 gallons of Halliburton "Clarasol" acid followed by 20 barrels oil flush. This last treatment failed to increase the production.

Witnessed by

Name

Company

Subscribed and sworn to before me this

25th day of September, 1938

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Superintendent

Representing The Texas Company  
Company or Operator

My Commission expires 5-31-39

Address Drawer K, Wink, Texas,

Remarks:

Name

OIL & GAS INSPECTOR  
Title