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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 21 11 30 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
E-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 4
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1982 FEET FROM East THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vac. Gr.- S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4032	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #4, Vacuum San Andres Fl'd, Lea Co, N.M. OBJECTIVE: Perf San Andres zone, break down perfs w/ acid & check fluid levels periodically to determine response to water flooding. AFE 7467 - Mobil Inter 100% - Est Cost \$7000.

6/12/68 6877 TD, 6000 PBTD.
MIRU DA&S Well Serv unit, ran 2-3/8 tbg OE to 4990, Chemical Engr Co load hole w/ 110 BLO, then spotted 5 bbls 15% NE acid from 4990-4290, pull tbg, McCullough Tool Co perf 5 1/2 csg in the S.A. @ 4476; 78; 82; 85; 88; 92; 94; 99; 4507; 13; 18; 21; 23; 30; 39; 43; 46; 51; 57; 53; 72; & 4575 w/ 1 JSPT, total of 22 holes. Ran Howco RTTS pkr on 2-3/8 tbg to 2000. SD for nite.

6/13 BRIDGES STATE #4, 6877 TD, 6000 PBTD, S.A. (4476-4575).
Finish running RTTS pkr to 4238, Chemical Engr Co acidized perfs w/ 1000 gals 15% NE acid, BDTP 2200, TTP 2250, rate 2.0 BPM, ISIP 1400#, 5 min SIP 1100, job compl 9:00 a.m. 6/12/68, then swab 10 BLO/2 hrs, swab dry/2 hrs. SD for nite. - 6 BLO + 24 BAW to rec.

6/14 BRIDGES STATE #4, 6877 TD, 6000 PBTD, S.A. (4476-4575).
SI 18 hrs, TP 20, 100' FIH, pulled tbg & pkr, rerun tbg OE to 4612, T. perfs 4583-86, SN @ 4582, sw 123 BLO & no wtr in 6 hrs, 300' FIH, L hr sw 4 bbls, S/O 100% oil. SD for nite.

6/17 BRIDGES STATE #4, 6877 TD, 6000 PBTD, S.A. (4476-4575).
SI 12 hrs, TP 20, 400' FIH, sw 10 BLO/2 1/2 hrs, 100' FIH, no gas, RD & rel DA&S Well Serv unit @ 10:00 a.m. 6/14/68. Rel to Prod. Lack 18 BLO + 24 BAW to rec.

6/18/68 BRIDGES STATE #4, 6877 TD, 6000 PBTD.
Sonolog shot shows 18' fluid in hole.
Complete.
Well to be SI - WO secondary kick. To be Classified as Temporarily abandon
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED X. J. McDaniel TITLE Authorized Agent DATE 6-20-68
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: