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NO. OF COPIES RECEIVED		4	Form C-103
DISTRIBUTION	* 11 mm	and the grant of the control of the	Supersedes Old
SANTA FE	NEW MEXICO OIL CONG	SERVATION COMMISSION	C-102 and C-103
FILE			Effective 1-1-65
U.S.G.S.	reh !	11 49 M '66	
LAND OFFICE		100	5a. Indicate Type of Lease
			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·			B-1520
SUNDRY N	NOTICES AND REPORTS ON	WELLS	
USE *APPLICATION	ALS TO DRILL OR TO DEEPEN ON PLUG E FOR PERMIT -" (FORM C-101) FOR SUC	BACK TO A DIFFERENT RESERVOIR.	
l ₁			7. Unit Agreement Name
OIL X GAS: WELL	OTHER-		The state of the s
2. Name of Operator			8 F
SCCONY MOBIL OIL COMPANY, INC.			8. Farm or Lease Name
3. Address of Operator			State Bridges 5%
P. O. Box 1800, Hobbs, New Mexico			9. Well No.
4. Location of Well			4
1 6			10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM THE North	LINE AND 1981.8 FEET FR	Vacuum Glorieta
· ·			
THE East LINE, SECTION	26 township17S	BANGE 34F	
			».(
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4032 GR		Lea
Check Appr			
NOTICE OF INTE	optiate box to indicate N	ature of Notice, Report or C	ther Data
HOTICE OF INTE	VIION IO:	SUBSEQUE	NT REPORT OF: .
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
			y Abandoned X
OTHER			Y Abandoned X
17 Describe Proposed - Combined			
17. Describe Proposed or Completed Operation work) SEE RULE 1603.	ns (Clearly state all pertinent detain	ils, and give pertinent dates, includin	g estimated date of starting any proposed
			5 ,
TD 6877*			
	Effective	May 18, 1966, Socony Mobil	Oil Comput,
PB 5989*		ox 1800, Loobs, New Mexico, at	
		an, r. O. Box 638, Midland, Te	A region
Held for workover.			
Herd for Workover.			
-			
18. I hereby certify that the information above	is true and complete to the best in	- tenantal	
1	to the best of i	my knowledge and belief,	
OV Vo-			
SIGNED	TITLE	Group Supervisor	DATE1-1-66
			" DVIE " T.:T

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	,	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	·	
J.S.G.S.	JUL 22 11 47 AM 365	5a. Indicate Type of Lease
AND OFFICE	11 47 AM 165	State X Fee
PERATOR		5. State Oil & Gas Lease No.
		B-1250
(DO NOT USE THIS FORM FO	INDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APP	LICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	•	7. Unit Agreement Name
Name of Operator	J OTHER-	
•	Componer Tax	8, Farm or Lease Name
Socony Mobil Oil Address of Operator	company, inc.	State Bridges
•	Novy Mourico	9. Well No.
Box 1800, Hobbs,	New Mexico	10 5/-11 5 1
	660 Nouth 1001 0	10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE NORTH LINE AND 1981.8 FEET FRO	Vacuum Blinebry
Fact	26	
THELINE,	SECTION 26 TOWNSHIP 17S RANGE 34E NMPH	
	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	4032 GR	Lea
Che		
NOTICE C	eck Appropriate Box To Indicate Nature of Notice, Report or O	
7,01,02,0	SUBSEQUEN	T REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	A
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER Temporarily	Abandoned
OTHER		<u> </u>
 Describe Proposed or Complet work) SEE RULE 1703. 	ed Operations (Glearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
•		•
TD 6877'		
F000t	•	
PB 5989!	•	,
Wold for Modern		
Held for Workover		:
		•
•		
•		
i hereby certify that the information.	ation above is true and complete to the best of my knowledge and belief.	
50 //	Vo -	
NED	Group Supervisor	7-1-65
		
PROVED BY	TITLE	DATE

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ONDITIONS OF APPROVAL, IF ANY

			Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSE	RVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee.
OPERATOR			5, State Oil & Gas Lease No.
			B-1250
	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA CATION FOR PERMIT -" (FORM C-101) FOR SUCH	NELLS ck to a different reservoir. proposals.)	
OIL GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Co	mnary. Inc.		8. Farm or Lease Name
3. Address of Operator	mpany saids		State Bridges 9. Well No.
Box 1800, Hobbs, Ne	w Mexice		4
0	660 FEET FROM THE North	LINE AND 1981.8 FEET FROM	10. Field and Pool, or Wildcat
	_		
THE East Line, se	CTION 26 TOWNSHIP 178	RANGE 34E NMPM.	
	15. Elevation (Show whether D	F, RT, GR, etc.)	12. County
16.	4032 GL		Lea
Chec	k Appropriate Box To Indicate Na	ture of Notice, Report or Othe SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	Plane Book
	·	OTHER	Plug Back X
OTHER	£ 11		
other	Operations (Clearly state all pertinent detai	ls, and give pertinent dates, including e	stimated date of starting any proposed
Moved in & rigged spet 50 ax cement Frentier tagged 6098, 6100, 6103, Ran tbg. & pkr. tagged 34 6079 Swab 3	operations (Clearly state all pertinent details) up unit. Installed BOP. pulled tbg. to 6300 & revenue @ 6333' PBTD. Perf. 6105, 6107, 6109, 6117, 61 66300', tested plug w/2000 5 BLO + 43 BSW in 9 hrs. Solite en tep. PBTD 5989'.	Pulled tbg. Ram 2 3/8" versed 5 sx cement. Pul 5" liner in Glorieta For 20, 6122, 6125 w/1 JS po # fer 30 mins. Tested	tbg. to 6677; led tubing. rmation 6096, or interval. OK. Set pkr.
Moved in & rigged spet 50 ax cement Frentier tagged 6098, 6100, 6103, Ran tbg. & pkr. tagged 34 6079'. Swab 3	up unit. Installed BOP. 5, pulled tbg. to 6300 & reviewent @ 6333' PBTD. Perf. 6105, 6107, 6109, 6117, 61 6 6300', tested plug w/2000 5 BLO + 43 BSW in 9 hrs.	Pulled tbg. Ram 2 3/8" versed 5 sx cement. Pul 5" liner in Glorieta For 20, 6122, 6125 w/1 JS po # fer 30 mins. Tested	tbg. to 6677; led tubing. rmation 6096, or interval. OK. Set pkr.
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Moved in & rigged spet 50 ax cement Frentier tagged 6098, 6100, 6103, Ran tbg. & pkr. tagged at 6079'. Swab 3	up unit. Installed BOP. , pulled tbg. to 6300 & revenue @ 6333' PBTD. Perf. 6105, 6107, 6109, 6117, 61 6300', tested plug w/2000 5 BLO + 43 BSW in 9 hrs. Saite on top. PBTD 5989'. W	Pulled thg. Ram 2 3/8" versed 5 sx cement. Pul 5" liner in Glorieta For 20, 6122, 6125 w/1 JS po # fer 30 mins. Tested wabbing 100% water. Se Well Temperarily Abanden	tbg. to 6677° led tubing. rmation 6096, or interval. OK. Set pkr.
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Moved in & rigged spet 50 ax cement Frentier tagged c 6098, 6100, 6103, Ran tbg. & pkr. t at 6079'. Swab 3 dumped 11' Hydren	up unit. Installed BOP. pulled tbg. to 6300 & revenue @ 6333' PBTD. Perf. 6105, 6107, 6109, 6117, 61 6300', tested plug w/2000 BLO + 43 BSW in 9 hrs. Shite on top. PBTD 5989'. W	Pulled tbg. Ram 2 3/8" versed 5 sx cement. Pul 5" liner in Glorieta Fo. 20, 6122, 6125 w/l JS p. # fer 30 mins. Tested wabbing 100% water. Se wabbing temperarily Abanden	tbg. to 6677° led tubing. rmation 6096, or interval. OK. Set pkr.
Moved in & rigged spet 50 ax cement Frentier tagged c 6098, 6100, 6103, Ran tbg. & pkr. t at 6079'. Swab 3 dumped 11' Hydren	up unit. Installed BOP. , pulled tbg. to 6300 & revenue @ 6333' PBTD. Perf. 6105, 6107, 6109, 6117, 61 6300', tested plug w/2000 5 BLO + 43 BSW in 9 hrs. Saite on top. PBTD 5989'. W	Pulled tbg. Ram 2 3/8" versed 5 sx cement. Pul 5" liner in Glorieta Fo. 20, 6122, 6125 w/l JS p. # fer 30 mins. Tested wabbing 100% water. Se wabbing temperarily Abanden	tbg. to 6677; led tubing. rmation 6096, or interval. OK. Set pkr.
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