SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTE	OIL GAS	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLAN 23 PM 3 12										
PROPATION	OPERATOR (Submit to appropriate District Office as per Commission Rule 1106)											
	Name of Company SOCONY MOBIL OIL COMPANY, INC. Address Box 2406, Hobbs, New Mexico											
Lease				ell No. Un	it Lette	Section Section	n Township	New		Range		
Star Date Work P	te Bridges			4	A E		5 17S	<u></u>		341		
Date Work P		Pool	1	Vacuum Bl	lineby	rv	County Lea					
	THIS IS A REPORT OF: (Check appropriate block)											
l .	ning Drilling O	perations	Casii	ng Test and Ce			X Other ((Explai	in):			
Pluggi				edial Work	Temporarily Abandoned							
Detailed acc	ount of work	done, nature	and quantity of	materials used	d, and re	sults obt	ained.		10000	<u> </u>		
PBTI	TD: 6877' PBTD: 6833' Well was temporarily abandoned 12/28/62, held for further workover.											
Witnessed by	THE COMMISSION MUST BE NOTIFIED THE COMMISSION MUST BE NOTIFIED											
		F	ILL IN BELO	W FOR REME	DIAL	WORK R	EPORTS O	NLY				
DF Elev.				ORIGINAL	WELL	DATA						
Dr Elev.		TD		PBTD			Producing	Interv	/al	Comp	oletion Date	
Tubing Diame	eter	Tubir	ng Depth		Oil Stri	ing Diame	eter		Oil String D	epth		
Perforated In	terval(s)				<u></u>				-			
Open Hole In	terval				Produci	Producing Formation(s)						
				RESULTS O	F WORL	KOVER						
Test	Date of Test	Oi	il Production BPD	Gas Produc	ction	Water P	Production BPD	Cub	GOR pic feet/Bbl	G	Sas Well Potential MCFPD	
Before Workover	i									+		
After Workover										+		
	OIL CONS	ERVATION	COMMISSION	!	I here to the	I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by		1/2			Name		1.mc	1/1	, ,			
Title	7/1/				Positio	"	1111	KIN	neg			
Date					Compa	any	MORIL OF					
					<u> </u>	JUUNI	MOBIL OI	L CO	MPANY, I	VC.		

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

TRANSPORTER PROPATION OF	OIL GAS FICE		(Subm	MISCELLA					4 106)	(Rev 3-55)		
Name of Com	nany				Addre	•00	3 444 1	3 M 9 "	- : • · · · · · · · · · · · · · · · · · ·			
	bbil Oil	Compa	ny, Inc.				6. Hobbs	New Mexic	20			
Leas e					t Letter	Section	Township		Range	_		
State Br			Pool	4	₹ <u> </u>	26	17S County		34	<u>S</u>		
1/1/63			Vacuum :	Paddock			Le	a				
				A REPORT OF:	(Check	appropria	te block)					
Beginning Drilling Operations Casing Test and Cement Job Cother (Explain):												
Plugging Remedial Work Temporarily Abandoned												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
	TD: 6877											
PF	TD: 6833											
We	ll was te	mpora	rily abandon	ned 12/28/62	, hel	d for i	urther 1	workover.				
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Witnessed by				Th				· · · · · · · · · · · · · · · · · · ·	·			
witnessed by	.i			Position		1	Company					
1			FILL IN BEL	OW FOR REME	DIAL	VORK RE	PORTS OF	NLY				
			:	ORIGINAL								
D F Elev.		TD		PBTD	Producing Interval Completion Date					etion Date		
Tubing Diame	ter	[7	Tubing Depth		Oil String Diameter			Oil String Depth				
<i>B</i>			g					Oil Stilling	Attug Deptil			
Perforated Int	erval(s)							·····				
<u> </u>				· · · · · · · · · · · · · · · · · · ·			 					
Open Hole Int	ervai		•		Produc	ing Forma	tion(s)					
-i	······································			RESULTS O	F WOR	KOVER						
Test	Date of		Oil Production	Gan Produc	tion	T	roduction	GOR	G	s Well Potential		
	Test		BPD	MCFP	D		PD	Cubic feet/Bt	ol	MCFPD		
Before Workover		.										
After					····							
Workover						<u> </u>						
I hereby certify that the information given above is true and complete to the best of my knowledge.												
Approved by Name Name												
File						1 Wh and						
rate	1//	1/	•		Positi	: //	A					
Onte				······································	Comp		upervisor					
							Socony Mobil Cil Company, Inc.					

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.	FILE U.S.G.S.				NEW MEXICO OIL CONSERVATION COMMISSI							
	LAND OFFICE										والمراشقات	
	TRANSPORTER	OIL		1		MISCELLANEOUS REPORTS ON WELLS						
	IRANSPORTER	GA5										
	PRORATION OFFICE				(Submit to appropriate District Office as per Cammission Ru							
	OPERATOR			1_5	(20pm	it to appro	priate i	Vistric	t Uttice	as per Cammi 1993	ssion K	
Na S	me of Compa	bii (ill Com	eny, In	c.			Addres	s lox 240	6, Robbs,	New M	
	ase State Br	idges	•			Well No.	Unit	Letter P	Section 26	Township 175		
Date Work Performed Pool 10/17 three 12/28/62					Indesign uted					County		
						A REPOR	T OF:	(Cbeck	appropria	te block)		

Date

FORM C-103

ON (Rev 3-55) ext.co Range 3LE Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Drill deeper Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Gardner Brothers Brig. Co. moved in & rigged up rotary tools. Installed BCP. Circ. hole w/300 bbls. fresh water. Rem drill pipe w/6 1/8" bit to 4249". Displaced water to mud. Clean out open hole 4270-4755'. Fulled DF & bit. Ran drill pipe open ended to 4758'. Halliburton spotted 600 sx neat cement. Fulled DP & re-ran w/6 1/8" bit. Tagged cement @ 1762', washed out to 1985'. Drilled cement 1985-4100'. Tested 7" csg. w/1800# for 30 mins. Tosted OK. Drilled out osment 4100-4758'. Drilled 6 1/8" hole 4758-6877' TD. Lane Wells rem GR-Induction, Acoustic & caliper logs to 6877'. Set 2711' of 15# J-55 5" liner @ 6877'. Top of liner @ 4166'. Comented w/340 ax Trinity Lite Wate + 50 ax neat coment. Circ. out 125 mm. Closed DV tool @ 4167'. WOC 28 hrs. Drilled DV tool 4167-4169, cument to 6833'. Tested 5" liner w/5000# for 30 mins., tested OK. Released Gardner Bros. Drlg. Co. rig 12 midnight 11/7/62. Hoved out rig. Hoved in & rigged up DASS pulling unit. Bisplace water to oil. Pulled 2" thg. McGullough rem GR collar log 4200-6833 & perf. Paddook some 6449, 6453, 6479, 6483, 6489, 6504, 6507, 6513, 6517, 6520, 6528, 6531, 6537, 6541, 6544, 6564, 6577, 6581, 6589, 6592, 6596, 6599, 6602, 6605, 6626, 6638, 6642, 6662, 6669, 6673, 6680, 6687, 6693, 6714, 6723, 6758, 6760 v/l jet shot/ft. (Continued) Witnessed by Company Position earl D. Hughes Drilling Foreman Secony Mebil Cil Company, Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD PBTD Producing Interval Completion Date **Tubing Diameter** Tubing Depth Oil String Diameter Oil String Depth TUE COMMISSION MUST BE NOTIFIED ELENY & MONTHS ON FORM C-103 Perforated Interval(s) O THE WELL STATUS AND YOUR Open Hole Interval Producing Formation ANS FOR THIS WELL RESULTS OF WORKOVER Date of Oil Production Gas Production Water Production GOR Gas Well Potential Test BPD MCFPD Cubic feet/Bbl MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved by Title Position