NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

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Reasons for Filing:(Please check proper box) New Well Change in Transporter of (Check One): Oil () Dry Gas (Change in Ownership () Other	
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Change name of Operator from Magnolia Petroleum Company	
Effective October 1, 1959.	
The undersigned certifies that the Rules and Regulations of nission have been complied with.	the Oil Conservation Com-
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Executed this the 1st day of October 19 59	
By C	strict Superintendent
By_By	
By_By	Socony Mobil Oil Company, Inc
pproved OCT 21 1959 OIL CONSERVATION COMMISSION Company_	Socony Mobil Oil Company, Inc