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NEW MEXICO OIL CONSERVATION COMMISSION C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 17 11:37 AM '67

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- W.I.W.	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 5
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gr. S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4039 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

BRIDGES STATE #5, Vacuum Fld, San Andres zone, Lea Co, N.M. OBJECTIVE:
Convert to WIW. Expense Under AFE 1562.

10/6/67 4750 TD, 7" csg @ 4277, San Andres OH (4277-4750).
MIRU Baber Well Serv DD Unit, ran 6 1/4 bit on 2 - 4 1/4 OD DC's & 2-3/8
N80 tbg, tag fill up @ 4575, rigged up M&B Fishing Tool rev unit, CO by
rev circ 4575-4605 in 3 1/2 hrs. SD for nite.

10/7 4750 TD.
CO from 4605 to 4645/8 1/2 hrs, twisted off tbg 1 jt above DC's, ran 5-3/4 OD
overshot on tbg, stopped 30' above top of fish. SD for nite.

10/9 Reran overshot to top of fish, caught fish, pulled & rec all fish, ran
6 1/4 bit on 4 - 4 1/4 DC's, CO from 4645-59. SD for nite, then CO from
4659-63, twisted off tbg on top of collars, ran overshot, failed to catch
fish, ran wall hook 30' past top of fish, pulled wall hook to 4200.
SD for nite.

10/10 Fished for 4 - 4 1/4 DC's & 6 1/4 bit for 10 hrs w/ tbg overshot & wall hook
w/ no success, pulled out of hole & SD for nite, prep to attempt to CO
beside fish, top of fish @ 4542.

10/11 Ran 6 1/4 bit on bit sub & 2-3/8 tbg to 4575, CO to 4591 in 3 1/2 hrs, then
twisted off tbg, left bit, bit sub & 1 jt of 2-3/8 tbg in hole, ran 5-3/4
overshot on tbg to top of fish, failed to catch fish, pulled overshot to
2000. SD for nite.

10/12 Ran 5-3/4 OS w/ wall hook to 4568, fished for 1 jt tbg, sub & bit/2 hrs
w/ no success, P & LD fishing tools, ran 7" csg scraper on tbg to 4200,
P & LD tbg, ran 80 jts 2-3/8 cement lined tbg. SD for nite.

10/13/67 Ran Guib ST pkr on 131 jts 2-3/8 CL tbg set @ 4223 w/ 12,000# tension.
Rel Baber Well Serv unit 10:30 a.m. Compl as WIW.
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Authorized Agent

DATE

10-16-67

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY