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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH OPERATIONS.</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator <b>Mobil Producing TX. &amp; N.M. Inc.</b></p> <p>3. Address of Operator <b>Nine Greenway Plaza, Suite 2700, Houston, Texas 77046</b></p> <p>4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>East</b> THE LINE, SECTION <b>26</b> TOWNSHIP <b>17S</b> RANGE <b>34E</b> N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <b>4015'</b></p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Bridges State</b></p> <p>9. Well No. <b>12</b></p> <p>10. Field and Pool, or Wildcat <b>Vacuum Grayburg S. A.</b></p> <p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-82  
4725 TD, 5A OHZ 4125-4725  
RIH 6-1/8" x 4-7/8" x 4' Cut Rite shoe + 1 jt 5-1/2 x 30' wash pipe, 4 - 4 1/4" DC's + 2-7/8" 1 OV thd tbg to 4026, POH w/2-7/8 tbg, DC & wash pipe & shoe, RIH w/4 - 11/16" OS, 2-7/8" grapple, 4 1/4" x 5' BS, 4 1/4" x 7' Johnson jars, 4 - 4 1/4" DC's, 2-7/8 tbg to 4032, caught fish, jarred TA loose in 1/2 hr, anchor will go down hole but will not come up.

1-27-82  
Cont jarring & pushing fish 6 hrs, stop moving down hole @ 4066 having 18 jts 2-3/8 tbg, SN, perf sub & TAC & 10' piece 2-3/8 tbg, 550' in hole, top fish @ 4066, TAC @ 4076, end of tail pipe @ 4616, could not release OS 2 hrs.

1-28-82  
Zone ran string shot & jarred TAC @ 4076, work TAC free 1/2 hr, POH rec 10' piece 2-3/8, TAC leaving shear pin retainer ring & 6" x 2-7/8 CO sub, 19 jts 2-7/8 tbg in hole, WIH w/2" x 4' spear, 2 1/2 gpl, BS, jars, 4 - 4 1/4 cols on 2-3/8 tbg to 4080, POH, rec all of fish.

1-29-82  
WIH w/7" Arrow ret BP & Baker R pkr on 2-7/8 tbg, set BP @ 3890, press test BP 1500 press test 7" csg 1000, loc csg 1k 1025-40, pump into 1k @ 2.5 BPM, 750 psi, POH w/pkr, dump 3 x 5d down csg.

(Cont'd on back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sammy A. Mize TITLE Authorized Agent DATE 2-17-82

APPROVED BY JERRY DATE FEB 22 1982

CONDITIONS OF APPROVAL, IF ANY:

17. Cont'd)

1/30-31/82

WIH w/7" Baker pkr, 60' 2-7/8 tbg, HOWCO estab inj rate 2 BPM @ 1000 psi, cmt lk 1025-40 w/200x Class C 2% CaCl, sqz press 1200 psi, displ csg to 900, job compl @ 10 AM 1-30-82. 2-1-82

WOC 45 hrs, RIH w/6-1/8 bit + 4 - 4 1/2 DC, 2-7/8 tbg to 850 drlg hard cmt 850-1035/4 hrs, fell thru, circ hole clean tested 7" csg from 3883 to surf w/1000 psi/15 min/held OK, POH w/2-7/8 tbg, DC & bit, RIH w/BP ret head, 2-7/8 tbg to 3830. 2-2-82

Ran ret head to 3883, circ sd off BP to 3890 displ 7" csg w/150 bbls 2% KCL wtr, ret BP, POH w/BP, RIH w/2-7/8 10 thd tbg OP to 4665, tbg perfs 4632-4635, SN @ 4631 + 149 jts 2-7/8 IOV thd tbg, hydrotested to 4000 psi, RIH w/2" x 1 1/2 x 16 pump + 180-3/4 rods. 2-3-82

Ran total of 183-3/4 rods + 6' - 3/4 rod subs, spaced out & hung well on RD & rel Permian WS @ 10 AM 2-3-82, rel to prod. 2/4-10/82

Testing well  
2-11-82

NMOCC Potential: P22 BNO + 10 BSW/24 hrs, 8-1-1/2 x 54" SPM, no gas meas, GVT 35.4 @ 60° Allow 22, TOP 80, compl. 2-5-82 before work P12 BNO + 0 BLW. FINAL REPORT.

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FEB 21 1982

O. D.  
MOORE - KFLB