-	NO. OF COPIES RECE		1	
Ì	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			<u> </u>
	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			
(	O			

	SANTA FE	1	CONSERVATION COMM ON	Form C-104			
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAE			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS			
	OIL						
	TRANSPORTER GAS						
	OPERATOR	-					
	PRORATION OFFICE			•			
-	Operator						
-	Mobil Producing Texas & New Mexico Inc.						
- 1	Address						
- 1	9 Greenway Plaza, Suite 2700, Houston, TX 77046						
	Reason(s) for filing (Check proper box	)	Other (Please explain)				
	New Well	Change in Transporter of:	1	ator name from Mobil Oil			
- 1	Recompletion	Oil Dry Gas Corporation.					
ŀ	Change in Ownership	Casinghead Gas Condensate (Effective Date: 1-1-1980)					
-				1 1,1307			
	f change of ownership give name and address of previous owner						
_	ma address of previous owner						
11. 1	DESCRIPTION OF WELL AND	LEASE					
Γ	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.			
	Bridges State 1-12-14-6	36   12   Vacuum Gra	yburg, S. A. State, Fede	ral or Fee State B-1520			
	Location			4			
1	Unit Letter P ; 660	Feet From The South Lir	ne and 660 Feet From	The East			
1	Omr Letter		r det rion	1110			
	Line of Section 26	wnship 17-S Range	34-E , NMPM,	Lea County			
_							
		TER OF OIL AND NATURAL GA	ıs				
Γ	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)			
1	Mobil Pipeline Co		Box 900 Dallas, TX	75221			
	Name of Authorized Transporter of Car	singhead Gas/XEFFECTIVE: Februa	Address (Give address to which appr	oved copy of this form is to be sent)			
	Phillips Petroleum Co	SAR Con Company !	Frank Phillips Bldg	,Bartlesville, OK 74004			
	If well produces oil or liquids,			hen			
-	give location of tanks.	SE/4   26   17-S   34-E	Yes				
_ [	f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	,			
	COMPLETION DATA						
ſ	Desired Toron of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completic	$\operatorname{Sn} = (X)$					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
ſ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
Perforations Depth Casing Shoe				Depth Casing Shoe			
L		<u> </u>	CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
L			<u> </u>				
-		1	<del></del>				
-		1					
L			<u> </u>				
	TEST DATA AND REQUEST F		fter recovery of total volume of load of opth or be for full 24 hows)	l and must be equal to or exceed top allow-			
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift. etc.)			
ı	Date First New Oil Adn 16 Idnes	Date of Year	Producting Method (1 tow, pamp, gos	,.,			
ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	Caudin of Last	, ability , 100-20					
-	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF			
	Actual Float Dating 1441	<b>J.</b>					
			<u> </u>	<del></del>			
	GAS WELL						
_	und meet		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	,	,			
	Actual Prod. Test-MCF/D	Length of Test					
	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Length of Test  Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
				·			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size  ATION COMMISSION			
1. 0	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)  OIL CONSERV	ATION COMMISSION			
'I. C	Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and recommission have been complied w	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	OIL CONSERV  APPROVED  Orig. S	ATION COMMISSION			
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'I. C	Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE hereby certify that the rules and a commission have been complied whove is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERV  APPROVED  Orig. S  BY  Dist 1  This form is to be filed in  If this is a request for all  well this form must be accomp	Choke Size  ATION COMMISSION  igned by  exton  Supv.  compliance with RULE 1104.  washle for a newly drilled or deepened anied by a tabulation of the deviation			
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'I. C	Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  hereby certify that the rules and recommission have been complied whove is true and complete to the (Signal Authorized)	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Agent	OIL CONSERV  APPROVED  Orig. S  BY  Dist 1  This form is to be filed in  If this is a request for allowell, this form must be accomptests taken on the well in acc  All sections of this form m	Choke Size  ATION COMMISSION  igned by  coxton  Supv.  compliance with RULE 1104.  washe for a newly drilled or deepened lanied by a tabulation of the deviation ordance with RULE 111.  must be filled out completely for allow-			
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