AGY AND MINERALS DE	PAR	TME	NT
			1
DISTRIBUTION	1		
BANTA FE	1		
FILE			
U.S.O.S.	1		
LAND OFFICE			
OPERATOR	1		

_ CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO:87501

Form C-103 Revised 10-1-73

FILE		-11 MEXICO 87301		
U.S.O.S.			5a. Indicate Type of Lease	
LAND OFFICE		Same [V]		
OPERATOR				
	 /		5. State Oil & Gas Lease No.	
CULID	DV NOTICES IN STREET		B-1520	
(DO NOT USE THIS FORM FOR PI	DRY NOTICES AND REPORTS C	N WELLS		
1.	ATION FOR PERMIT -" (FORM C-101) FOR S	SUCH PROPOSALS.)		
WELL XX SAS WELL			7. Unit Agreement Name	
	OTHER-			
Name of Operator			8. Farm or Lease Name	
Mobil Producing TX. & N.M. Inc.				
\ddress of Operator .			Bridges State	
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No.		
cation of Well	, saite 2700, nouston, le	exas //U46	15	
===	600		10. Field and Pool, or Wildcat	
NIT LETTER	660 South	1980	Vacuum Grayburg SA	
	·	LINE AND FEET I	FROM TAGALITY OF SA	
East	26 17S	3 4 F		
LINE, SECT	20 17S	TANGE NI	MEM. ATTIMITED TO THE MEMORITATION OF THE PARTY OF THE PA	
mmmmmill				
	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County	
16.			Lea	
Check	Appropriate Box To Indicate	Norma -f N		
" NOTICE OF II	Appropriate Box To Indicate NTENTION TO:	Nature of Notice, Report or	Other Data	
	2.771017 70.	SUBSEQUE	ENT REPORT OF:	
PERFORM JEDIAL WORK		, [
TEMPORAR! ABANDON	FLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
PULL OR THE		COMMENCE DRILLING OPHS.	<u></u>	
PULL OR ALT CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT	
	444	OTHER		
OTHER		OTHER		
12 D		' [
work! see Englished or Completed Op	perations (Clearly state all pertinent de	tails and give partiage de	ing estimated date of starting any propose	
4780 TD SA OHT 1125	-1790 saning	O. A. D. T.	ing estimated date of starting any propose	
-1 371 OHE 4125	-4780, casing record 10-	3/4 @ 818', 7" @ 4125'		
VU BOP, POH w/2-7/8", 10 V Thd tbg. RIH w/6-1/8" vanol skinted by vanol sk				
YU BUP, PUF	1 W/2-7/8", 10 V Thd tbg	, RIH w/6-1/8" varel sk	irted bit (San Hillia)	
NU BOP, POH w/2-7/8", 10 V Thd tbg, RIH w/6-1/8" varel skirted bit (Ser #11114) 1-16-85 Fin RIH w/6-1/8" bit tagged fill 8 47200 (2400).				
''' NII W/U-1/O DILA TAGGORG \$111 @ 47221 /471\ DILADO =				
CO 4733 to 4780'in 8 hrs (loosing noturns) sine (47) RO ABC Foam Unit, broke circ,				
CO 4733 to 4780'in 8 hrs (loosing returns) circ, clean, pulled bit to 4100'. RIH w/bit, tagged @ 4780', no fill, POH w/2-7/8" tbg & bit, RIH w/7" Model R				
Dkr on 32 i		, Pun W/2-//8" tbg & bit	t, RIH w/7" Model R	
pkr on 32 j★s tbg to 1000. 1-18-85 FNGIH w/7" Model R				
FAN GIH W/7" Model R pkr on 3-1/2" frac tbg & set pkr @ 3970', Howco load annulus w 88 bbl 2% KCL wtr, Howco treat SA OHZ 4125-4780 w/15,000 gal 28% NEA FE foamed to 70 Quality foam, used 916,000 SCFN 2 + 2000# graded rock salt in 1000				
70 Ouality	HOWCO treat SA (OHZ 4125-4780 w/15.000 c	ial 28% NEA EE formed to	
gol by uto	foam, used 916,000 SCFN TTP 2700-4000, air 4.5	2 + 2000# graded rock s	alt in 1000 and 10"	
TTD 2000 to	11P 2/00-4000, air 4.5	BPM on acid + 11 5 RDM	on NO total 35 pp.	
11P 3500, h	and SL blk action, FL w/5	66000 SCE MI ISDID 2200	on N2, total 15 BPM, Aug	
_ 3000 JC 12:	:30 PM	001 164 12DIL 2200	o min 5112 3150, 10 mm	
1-21-85 RIH w/2-7/8	" HB on 2-7/8" tbg, tagg (laying down).	od fill 0 åzer (
2-7/8 tbg.	(laving down)	led	1) CO 4765 to 4780, POH	
•			-,	
SEE REVERSE SIDE				
9 1 hand				
8. I hereby certify that the information at	bowe is true and complete to the best o	f my knowledge and helief		
- h		one belief.		
ISNED / and All	Ulio .	+		
		thorized Agent	PATE 2-15-85	
ORIGINAL SIGNED BY JE	RRY SEXTON	thorized Agent	2-15-85	
ORIGINAL SIGNED BY JE DISTRICT I SUPER	RRY SEXTON	thorized Agent		
	RRY SEXTON	thorized Agent	FEB 2 5 1985	

17. (cont'd)

1-22-85 ND BOP 2-7/8" x 31' OPMA @ 4719-4750 + 2-3/8" x 3' perf sup @ 4716-4719 + SN @ 4715 + 26 jts 2-7/8" IDV Thd + Guib TAC @ 3906, set w/12000# ten, RIH w/2½" x 1½" x 16' pump + 186-3/4" rods, hung well on, loaded tbg w/ 12 bbls prod wtr, press to 500#, held OK, RD & Rel Tyler WS & turned well to prod @ 2:30 PM.

1-29-85

Potential: 28 BNO, 85 BSW, 40 MCF

GOR 1450

Grav 35.6 @ 60⁰

FEB 25 1985