NO. OF COPIES RECEIVED	,						
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-						
U.S.G.S.	AUTHORIZATION TO T	AND Effective 1-1-65					
LAND OFFICE		AND AND ONLY ONE AND MATUR	AL GAS				
TRANSPORTER GAS	<b>-</b> 1						
OPERATOR							
PRORATION OFFICE							
Operator Mobil Producing Te	xas & New Mexico Inc.		·····				
Address	Suite 2700, Houston, TX	770/6					
Reason(s) for filing (Check proper	box)	Other (Please explain)					
New Well	Change in Transporter of:	-	erator name from Mobil Oil				
Recompletion Change in Ownership		un corporation.	Sideor name from Mobil Off				
		densate (Effect	ive Date: 1-1-1980)				
If change of ownership give nam and address of previous owner_	e						
. DESCRIPTION OF WELL AN	ND LEASE						
Lease Name	Well No. Pool Name, Including						
Bridges State -12-1	4-86   15   Vacuum Gr	ayburg, S. A. State, Fe	oderal or Fee State B-1520				
Unit Letter 0	560 For For South	1000					
······································	560 Feel From The South	Line and 1980 Feet F	rom TheEast				
Line of Section 26	Township 17-S Range	<u>34-E</u> , NMPM,	Lea County				
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	GAS					
Mobil Pipeline Co	Oil XX or Condensate		pproved copy of this form is to be sent)				
	Casinghead Gas XX or Dry Gas	Box 900 Dallas, T	<u>X 75221</u>				
Phillips Petroleum Co	GPM Gas Corporation EFFECT	IVE: February 1, 1992	oproved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. SE/4 26 17-S 3/-F		lg, Bartlesville, OK 74004				
	<b>17</b> B (54-E						
If this production is commingled <u>COMPLETION DATA</u>	with that from any other lease or pool	l, give commingling order number:	· · · · · · · · · · · · · · · · · · ·				
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
			Came ries (, Diff. Res.V.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay					
			Tubing Depth				
Perforations			Depth Casing Shoe				
	TIBING CASING AN						
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD					
			SACKS CEMENT				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be						
OIL WELL Date First New Oil Run To Tanks	able for this d	cpen of be jor juit 24 hours)	oil and must be equal to or exceed top allow-				
Date First New OIL Hun 10 1 diks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF				
GAS WELL							
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	ICE						
		UIL CONSERV	ATION COMMISSION				
Authorized Agent (Signature) Authorized 31, 1979		APPROVED, 19					
		BYOrig. Signed by					
		Jerry Sexton					
		TITLE Dist 1. Supv.					
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
					<u>, 1979</u>	Fill out only Sections I. 1 well name or number, or transport	II. III, and VI for changes of owner, rter, or other such change of condition.
							at be filed for each pool in multiply