

NO. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
ILE		
.S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR MOVE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520		
OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Bridges State
Address of Operator Box 633, Midland, Texas 79701		9. Well No. 15
Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>8</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vac-Grayburg-S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4024 SF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ WELL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☒
--	---	---	---

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Installed identified risers and surface valves on outlet of all unexposed casing strings

Installation was inspected and approved by NMOC personnel

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by:
(Mrs.) Christine O. Tucker

TITLE Authorized Agent

DATE 5-25-76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 15
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4024 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

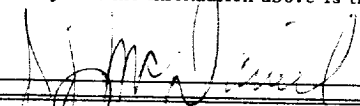
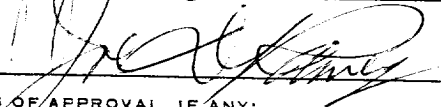
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☒ Drill Deeper in Same Zone & Convert to W.I.E.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill Deeper in Same Zone & Convert to Water Injecting Well as per Attached Procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Authorized Agent	DATE 11-11-69
APPROVED BY 	TITLE SUPERVISOR DISTRICT 6	DATE NOV 14 1969
CONDITIONS OF APPROVAL, IF ANY:		

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE

Well No. 15

Field: VACUUM (GREYBARK-SAN ANDRES)

County: LEA

State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. MIRU PULLING UNIT - PULL PDS PUMP AND TUBING.
2. DRILL DEEPER 30 FEET TO 4100 FT.
3. G.I.H. WITH TUBING AND TREATING PACKER TO 4100.
- * 4. ACIDIZE OPEN HOLE WITH 7500 GALS. 15% NE IRON
STABILIZED HCL ACID FOLLOWED BY 22,500 GALS
FRESH WATER TREATED WITH 2 GALS ADMAL PER 1000
GALS. WATER. TREAT AT 5-12 B.P.M.
5. UNSEAT PACKER AND POH
6. PICK UP 4100 FT. CEMENT LINED TUBING WITH
RETRIEVABLE TYPE PACKER.
7. CIRCULATE ANNULUS WITH CORTECO 2207 CORROSION
INHIBITOR (1% SOLUTION). Set the injection packer
in bottom of casing near 4100'.
8. PUT WELL ON INJECTION.
- * USE 3000 lbs. of wide mesh yellow rock
salt for solubility. Inject 750 lbs. of
rock salt after each 1500 gals. of acid.
Carry each stage of rock salt in a solution of
seawater or water.

REM 2525

Bridges State Well No. 15
 Laguna (Gardburg-San Andres)
 Lea County, New Mexico

