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A NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Metty Collar Santa Fe, New Metty Collar A Series of the	FORM (-105 N.				t ¥star.					
Santa Fe, New Memory CL SLI UL Serve 29 1938 WELL RECORD ABTA 600 ADDRS LOCATE WILL ADDRSCOVA Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper sent days atter more than twee that ways atter completion of vell. Follow Instructions by following it with (1), SUBJET OF DECEMPTICATE Magnolis Petroleum Company Hagnolis Petroleum Company Hower State Well, Address STATE-BRIDES Well is 660 The state indice of the North His and 660 foot event out the North His and 660 foot event out the North His and 660 foot event out the pormittee is Address Bargeolia Petroleum Company Address Mell is 660 the south of the North His and 660 foot event out the pormittee is Address Bargeolia Petroleum Company Address Box 900, Dallas, Texns Diffing contractor. Magnolia Petroleum Company Address Box 900, Dallas, Texns Diffing contractor. Magnolia Petroleum Consent of address No. 1, from <td< td=""><td></td><td></td><td></td><td>er werden ander</td><td>NEW M</td><td>EXICO O</td><td>IL CONSERV</td><td>ATION CO</td><td>MMISSIC</td><td>DN</td></td<>				er werden ander	NEW M	EXICO O	IL CONSERV	ATION CO	MMISSIC	DN	
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The Lessee is	If Gover	nment land t	the permittee	is		······································	, Addres	8		<u> </u>	
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
						· · · · · · · · · · · · · · · · · · ·

			PLUGS AND A					
Heaving plug-Material						Depth Set		
Adapters-MaterialSize			Size					
		RECORD OF SHO	OOTING OR (CHEMICAL	FREATMENT			
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT		
None						1 1		
				7				
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lesults of	shooting or che	mical treatment						
f dmill ~+	n on other - ·	RECORD OF						
i uriil-stei	n or other specie	al tests or deviation s	surveys were n	1ade, sub mi t	report on separate	sheet and attach hereto.		
			TOOLS US					
						feet tofeet		
able tools	s were used fr	omfoet	to	feet, and	from	feet tofeet		
			PRODUCT	ION				
ut to prod	lucing	71	,19					
'he produc	tion of the first	43 hours was 132	bar	rels of fluid o	f which	% was oil;%		
mulsion;	%	water; and	% sedimen	nt. Gravity,	Be	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
f gas well,	cu, ft. per 24 h	ours	Gal	lons gasoline	per 1,000 cu. ft. of	f gas		
		in		0	<u></u>			
			EMPLOYI					
La enolis	Petroleum	Company			. Alexander.			
			, Driller		ALCARINET .	Jupius, Dimo		
						, Driller		
			ON RECORD					
hereby sw	ear or affirm th	at the information g	iven herewith	is a complet	e and correct reco	ord of the well and all		
ork done	on it so far as c	an be determined fro	m available re	cords.				
) a			_			
ubscribed	and sworn to be	fore me this 23		Dallas, 1 Place	Texes	Sept. 21, 19 Date		
ay of	Sep	tember	19 38 1	vame	Inth	Date		
R-	-0. A	00. L			lerk			
D.00	Keen d	Notary Public						
- nec	a ounty	,	F	epresenting 4	lagnolia Petro	leum Company		

My Commission expires 6-1-39

Representing	Mag	31101	Petrolei	im Company
		Compa	uy or Operato	7
Address	Box	900,	Dallas,	Texas

FORMATION RECORD

14

0 49 265 1275 Hed rook, comen.ed 102" csg 818', 225 sx 1375 1435 Hed rook & sand 1267 Anhydrite 2678 2976 1335 Anhydrite 2978 3124 2127 Safa 3133 3135 3135 Anhydrite 3135 Affa 4185 Gray line 4456 Gray line 4456 Gray line 4456 Hed roft 1277 Hef form line 1270 Hef fof	T		то	THICKNESS IN FEET	FORMATION
99 265 Red bed & shells resg 818', 225 sx 165 1875 ment, 5 Squagel sand 1838 1838 Red rook & sand sand 1839 1850 Red rook & sand sand 1830 1850 Red rook & sand sand 1830 2670 Anhydrite & salt sand 2672 2678 Anhydrite & salt sand 2673 2775 Anhydrite & gypsum sand 2672 2678 Anhydrite & gypsum sand 2673 2775 Anhydrite & gypsum sand 2674 Anhydrite & gypsum anhydrite sand 2775 Anhydrite & gypsum sand sand 2825 2965 Anhydrite sand sand 2973 3124 Anhydrite sum sand sand 3135 3653 Anhydrite & lime sand sac sac 3135 3653 Anhydrite & lime sac sac sac 4435 4456 Forwn lime sac sac	49	'	49		
ment, 5 aquagel 1435 Ref rook & sand 1435 Ref rook & sand 1435 Ref rook & sand 1435 Ref rook & sand 1670 2678 Anhydrite & selt 1670 2678 Anhydrite & ref rook 1677 2775 Anhydrite & gypsum 1775 2025 Anhydrite & gypsum 1825 2665 Anhydrite & gypsum 1826 2877 Anhydrite & gypsum 1827 3123 Anhydrite & lime 1827 3133 Anhydrite & lime 1828 3633 Anhydrite & lime 1825 2665 Sanhydrite & lime 1826 2887 Brown lime 1826 2887 Brown lime 1826 4456 5 sa aquagel 185 4456 4450 Brown lime 1430 4717 Brhn brown lime 1430 4717 Brhn brown lime 1440 4717 Brhn brown lime 1471 4732 Brown lime 1473 10 0 reg lime 1471 4763 Crull 1 deg off 1370 1 deg off 1370 1 deg off 1370 1 m m 4125' 1 m m					Red bed & shells
375 1435 Ref rook š sand 1435 1610 Ref rook š sand 1650 AF0 Anhydrite & sult 1850 2670 Anhydrite & sult 1875 2775 Anhydrite & sult 2870 2775 Anhydrite & sypsum 2871 2822 Anhydrite & sypsum 2822 2865 Anhydrite & sypsum 2825 2865 Anhydrite 2978 3124 Anhydrite 3127 3133 Anhydrite & lime 3127 3133 Anhydrite & lime 3128 3653 Anhydrite & lime 3127 3133 Anhydrite & lime 3128 3653 Anhydrite & lime 3127 3135 Brown lime 1125 4456 5 s squagel 4480 4717 Gray lime 4717 4753 PCMI LBEPH 1270 14 deg off 1270 1 deg off 1270 1 deg off 2100' 1 deg off 210' 1 m 3125'<				-	Red rock, cemented 102" csg 818', 225 sx ce-
1315 1850 Red rook & anhydrite 513 1650 Red rook & anhydrite 5670 Anhydrite & sult 1670 2678 Anhydrite & red rook 1875 2825 2865 1860 2973 Anhydrite & gypsun 1876 2973 Anhydrite & gypsun 1877 2825 2865 1878 3125 Anhydrite & gypsun 1878 3125 Anhydrite & gypsun 1877 3132 Anhydrite & line 1878 3125 Anhydrite & line 1873 3125 Anhydrite & line 1873 3125 Anhydrite & line 1850 4456 Gray line, 7" cemented 4125" w/220 ex ce 1851 4456 4430 4763 Prominine Brown line 1871 dreg off 1872 Brown line 1873 dreg off 1874 dreg off 1875 Left off 1870 left off 1871 dreg off 1873 left off <				1	
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3670 2678 Anhydrite Ared rock 2673 2775 Anhydrite Ared rock 2825 2865 Anhydrite Symum 2827 Anhydrite Symum Anhydrite 3125 2867 Anhydrite Symum 2973 3124 Anhydrite Symum 3127 3133 Anhydrite Symum 3127 3133 Anhydrite Symum 3135 3633 Anhydrite Anhydrite 3135 3633 Anhydrite Anhydrite 3135 3633 Anhydrite Symum 3135 3633 Anhydrite Symum 3135 3633 Anhydrite Symum 3136 3633 Anhydrite Symum 3136 4456 Brown line Yz20 sx oe 4480 4717 Gray lime Trown lime 4774 4732 Brown lime Yz20 sx oe 12400 1 deg off Yz00' l deg off Yz0' l deg off 210' l deg off Yz0' l deg off Yz0' l					Red rook & Bunyurite
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811' 1 deg off 1370' 1 deg off 2400' 2 deg off 3900' 1 " " " 4125' 1 " " " 4125' 1 " " "	4100		4100		DEVTATION
1370' 14 deg off solve synth week. Month 2400' 1 deg off 3900' 1 deg off 4125' 1 " " " 4125' 1 " " " Solve solve synth filler 300' 1 " " " 4125' 1 " " " Solve solve synth filler 30' 1 " " " Solve so					811' 1 deg off
3100' I deg off.					1370' 11 deg off a sine state and more
					2400' ½ deg off
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