

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Bridges-State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 29
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Drill Out to TD.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4850 TD, 4250-4850 SA OHZ, Casing Record 10-3/4 @ 828, 7 @ 4250.

08/17/84 MIRU Baber WS DD Ut, bled off well, rel & POH w/pkr & tbg, GIH w/ 6-1/2" bit.
08/18-21/84 Clean out scale to 4615 (previous PBTD), drill out cement to 4850.

08/22/84 HOWCO press 7" csg annulas to 1000#, held OK, HOWCO acidized SA OHZ 4250-4850 w/20,000 gals 15% NE Fe HCl + 1050 gals 10# gelled Br Wtr + 1050# graded rock salt.

08/25/84 WIH w/ 2-3/8 cmt lined tbg to 4190 press test tbg to 1000#, 15 min, held OK, POH w/tbg, WIH w/pkr + 138 jts 2-3/8 cmt lined tbg to 4190 w/1400 ten, ND BOP, connect injection head, press csg to 500#, 30 min, held OK, notified N.M.O.C.D. job not witnessed, rel Baber WS DD Ut.

08/28/84 Started injection.

08/30/84 FINAL INJECTION TEST: Inj 263 BWP, TP 960, CP 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins

TITLE Authorized Agent

DATE 09/17/84

Eddie W. Seay

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 20 1984