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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-163
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>WELL</u>		5. State Oil & Gas Lease No. <u>15-1520</u>
2. Name of Operator <u>Mobil Oil Corporation</u>		7. Unit Agreement Name
3. Address of Operator <u>1500 E. 4th</u>		8. Farm or Lease Name <u>Bridges 5th</u>
4. Location of Well UNIT LETTER <u>M</u> <u>165</u> FEET FROM THE <u>South</u> LINE AND <u>650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12 S</u> RANGE <u>34 E</u> NMPM.		9. Well No. <u>29</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>1127.60</u>		10. Field and Pool, or Wildcat <u>1500 E. 4th S. A.</u>
12. County <u>Lea</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Plug Back open hole 2000 to 4000 ft. as per attached
Procedure

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>12-11-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>DEC 14 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JUN 1 1970
OIL CONSERVATION COMM.
HONOLULU, H. I.

MIDLAND E & P DIVISIO.

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 29

Field: VACUUM CRAWFORD - SAN ANTONIO

County: LEA State: N. MEXICO

RECOMMENDED PROCEDURE:

1. MUD PULLING UNIT - PULL RODS, PUMP AND TUBING
2. DRILL DEEPER 100 FT. TO 4850 FT.
- * 3. ACIDIZE OPEN HOLE 4210' - 4850' WITH 5,000 GALS
IRON STABILIZED 15% NE HCL DOWN TUBING. FOLLOW
WITH 15,000 GALS FRESH WATER TREATED WITH 2 GALS ADMALL
PER 1,000 GALS WATER. TREAT AT 5 TO 10 BPM, PULL TBC. & PACKER.
4. PICKUP CEMENT LINED TUBING AND INJECTION TYPE
PACKER AND GTH TO 4210'.
5. CIRCULATE CORTRON 2207 CORROSION INHIBITOR IN
ANNULUS AND SET PACKER.
6. PUT WELL ON INJECTION.
- * Use 300 lbs of white rock salt for
solubility. Treat 100 lbs of rock salt after each
100 gals of acid. Carry each stage of rock salt
in a solution of estimated acid water.

Ran/tes
30169

Briggs State Well No. 2

Vacuum (Granger-San Andres) Field

Lea County, New Mexico

G.L. Elev. = 4037'
K.B. Elev. =

10 3/4" - 3 5/8" PL L.W. 21050

Min. Burst Press. N.A.

825'

7" - 2 1/2" PL L.W. 21050
Min. Burst Press. N.A.

4,265'

2 1/2" tubing

4,723'

4,750' - T.D.

8-26-64
(10)