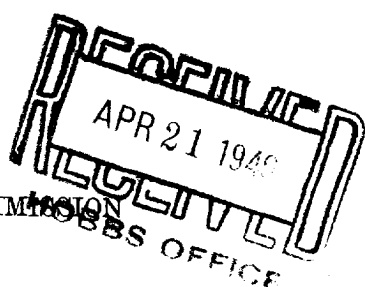
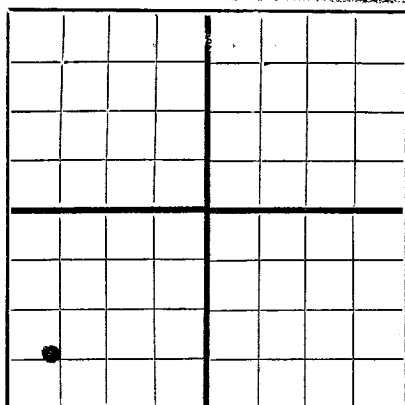


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Magnolia Petroleum Company** Box 727, Kermit, Texas  
Company or Operator  
**State Bridges** Well No. **29 D/D** in **SW/4** of Sec. **26**, T. **17S**  
Lease  
R. **34E**, N. M. P. M. **Vacuum** Field, **East** **West** **Lea** County.  
Well is **660** feet **North** of the **North** line and **660** feet **West** of the **East** line of **Section 26**  
If State land the oil and gas lease is No. **B-1520** Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **Magnolia Petroleum Company** Address **Box 727, Kermit, Texas**  
Drilling **deeper** commenced **March 23,** 19 **49** Drilling **deeper** was completed **March 30,** 19 **49**  
Name of drilling contractor **Mobile Inc.** Address **Midland, Texas**  
Elevation above sea level at top of casing **4037** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **4725** to **4750** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
				NONE					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
			NONE			

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% L.T. Acid	5000 gals.	4-2-49	4250-4750	

Results of shooting or chemical treatment **Recompletion of well.**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **4725** feet to **4750** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **April 12,** 19 **49**  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this \_\_\_\_\_ 19th

day of **April** 19 **49**

*[Signature]*  
Notary Public  
in and for Winslow County, Texas

My Commission expires \_\_\_\_\_

**Kermit, Texas** **April 19, 1949**Name *[Signature]*Position **District Superintendent**Representing **Magnolia Petroleum Company**Address **Box 727, Kermit, Texas**

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
			Production before clean out 21 bbls. oil.
	4718	—	Top of cavings
4718	4725	7	Clean out
4725	4737	12	Gray lime
4737	4740	3	Hard lime
4740	4743	3	White lime
4743	4745	2	Hard lime
4745	4747	2	Sandy lime
4747	4750	3	Lime
	4750	—	TOTAL DEPTH
4250	4750	500	Chemical Process Acidized
			w/5000 gals. 20% L.T. Packer @ 4100', 2000-2150-1500#, (Packer 0#) 62 min. 2 BPM
			Pumped after drilling deeper 50 bbls. oil in 24 hrs.
			Drilling deeper commenced: March 23, 1949.
			Drilling deeper completed: March 30, 1949.