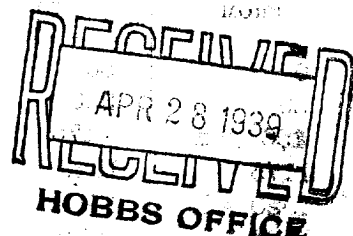


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

State-Bridges

29 Company or Operator **SW 1/4 SW 1/4** 26 Lease **178**
Well No. _____ in _____ of Sec. _____, T. _____
R. **34E**, N. M. P. M., **Vacuum** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **SW 1/4 SW 1/4**
If State land the oil and gas lease is No. **B-1520** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Magnolia Petroleum Company**, Address **Box 900, Dallas, Texas**
Drilling commenced **March 14, 1939** Drilling was completed **April 13, 1939**
Name of drilling contractor **Magnolia Petroleum Company**, Address **Box 900, Dallas, Texas**
Elevation above sea level at top of casing **4037** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **3045** to **3050** No. 4, from **4500** to **4550**
No. 2, from **4445** to **4455** No. 5, from _____ to _____
No. 3, from **4455** to **4466** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 3/4				821'				
7				4274'				
2-1/2				4728'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
No shot						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **top** feet to **bottom** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____, 19____
The production of the first **18** hours was **494** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Magnolia Petroleum Company, Driller **R. H. Alexander, Sup't.**, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **26**day of **April**, 19 **39****Kathleen Bullock**

Notary Public

My Commission expires **6-1-39****Dallas, Texas** **April 24, 1939**Name **Leida Smith**Position **Clerk**Representing **Magnolia Petroleum Company**Address **Box 900, Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Gallies
50	250		Gallies & Sand 10 3/4" Csg Set at 828 Cemented
250	1175		Red Bed w/ 220 Sx & 7 Aquagel
1175	1320		Red Bed & Sand
1320	1505		Red Bed
1505	1535		Red Bed & Gyp
1535	1645		Anhydrite
1645	2130		Anhydrite & Potash
2130	2515		Potash & Salt
2515	2530		Anhydrite
2530	2665		Anhydrite & Salt
2665	2898		Anhy, Salt, Sand & Shale
2898	3045		Anhyd
3045	3050		Lime, Show Gas
3050	4178		Anhyd & Lime
4178	4250		Lime 7" Csg Set at 4250' Cemented
4250	4290		Gray Lime w/ 210 sx & 7 Aquagel
4290	4285		Gray & Porous Lime
4285	4380		Gray Lime
4380	4390		Gray & Brown Lime
4390	4400		Gray Lime
4400	4405		Gray & Brown Lime
4405	4445		Gray Lime
4445	4455		Brown Lime Oil Show
4455	4466		Gray & Brown Lime
4466	4500		Gray Lime
4500	4551		Gray & Brown Lime
4551	4608		Gray Lime
4608	4615		Black Shale & Brown Lime 2 1/2" Tubing Set at 4723 1/2'
4615	4630		Gray Lime & Blue Shale
4630	4725		Gray Lime