

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mobil Producing TX & NM Inc.

3. Address of Operator
9 Greenway Plaza - Suite 2700 - Houston, TX 77046

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 17S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Bridges State

9. Well No.
25

10. Field and Pool, or Wildcat
Vacuum (G-SA)

15. Elevation (Show whether DF, RT, GR, etc.)
4082 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Clean & Stimulate ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-85 MIRU Permian WSDD Unit.

2-4-85 POH w/rod & pump, NU BOP, tagged btm w/2-3/8" tbg, talley out, btm @ 4728' (1' fillup RIH w/Arrow tension pkr + SN on 2-3/8" tbg to 4631, (Hydro testing to 5000#).

2-5-85 Sec 4-1/2" pkr @ 4603', Acdz perfs 4693-4726 w/2500 gal 28%, NE FE HCL acid, foamed to 55# quality foam w/104,000 SCF/N2 + 40 RCNBS.

2/9-10/85 Rel pkr 4312, caught RBP @ 4603, POH w/2-3/8 & RBP, RIH w/31 x 2-3/8" tbg OPMA 4694-4725 + 3' x 2-3/8" perf sub 4691-4694 + SN @ 4690 + 24 jts 2-3/8" tbg (808') + 7" Guib TAC @ 3879-10,000# tension + 128 jts 2-3/8" tbg, ND BOP, NU well head, RIH w/2" x 1-1/4" x 16' pump + 186 - 3/4" rods, hung well on, RD & rel Permian WS & turn to prod.

B0 prior to test: 187

24 hr MOCD POT TEST: 19 BNO, 91 BSW, 24 MCF

GOR: 1250/1

Grav: 35.5 @ 60°

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent

DATE 3-11-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

MAR 18 1985

CONDITIONS OF APPROVAL, IF ANY:

DATE _____