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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 26
10. Field and Pool, or Wildcat Vac-Grayburg-S.A.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR MOVE BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

LL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Oil Corporation
Address of Operator Box 633, Midland, Texas 79701
Location of Well UNIT LETTER <u>FN</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4019GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Installed identified risers and surface valves on outlet of all unexposed casing strings.
- Installation was inspected and approved by NMOC personnel

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed by: (Mrs.) Christine O. Tucker	TITLE Authorized Agent	DATE 5-25-76
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		

RECEIVED	
DISTRIBUTION	
ICE	
PORTER	OIL
	GAS
NATION OFFICE	
ERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company
Socony Mobil Oil Company, Inc.

Address
Box 1800, Hobbs, New Mexico

Lease State Bridges <i>State</i>	Well No. 26	Unit Letter <i>F</i>	Section 26	Township 17 S	Range 34 E
Date Work Performed 9/14/63 thru 2/4/64	Pool Vacuum (G - S.A.)	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Acidize**

Detailed account of work done, nature and quantity of materials used, and results obtained.
 Moved in & rigged up DA&S Unit. Pulled rods & tbg. Checked bottom @ 4759' w/sand line. Ran 4½" tbg. w/pkr. to 4158'. BJ started frac, pkr. failed. Pulled 4½" tbg. & pkr. Ran sand pump, cleaned out sand 4485-4508'. Ran 6¼" bit on 2½" tbg. to 4508'. Drilled out bridge 4508-4513'. Ran bit to 4688'. Clean out 4688-4694'. Rec. gravel & formation. Plugged tbg. Pulled tbg., left 1 joint 2½" tbg.. 2½" bit sub & 6¼" bit in hole. Ran 4½" tbg. w/full bore pkr. to 4150'. BJ sand oil frac open hole w/25,000 gals gelled lease oil + 25,000# 20/40 Ottawa sand + 1/20#/gal Addomite + 600# moth balls + 750 gal 15% NE Acid. Brk. down pr. 3800# Trt. pr. 4100-3800#. Rate 22.4 BPM. Pulled 4½" tbg. & pkr. Ran 2½" tbg. to 4661', tbg. perf. 4629-4633, SN 4628'. Ran rods & pump to 4628'. Pumped 1102 BLO + 12 BAW in 2839 hrs. On NMOCC potential test pumped 7 BNO & no water in 24 hrs. 13 - 34" SPM. GOR 2320. Gty. 36.8 @ 60°

Witnessed by J. D. Hill	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by
[Signature]
Title
Engineer District 1
Date
FEB 11 1964

Name
[Signature]
Position
Group Supervisor
Company
Socony Mobil Oil Company, Inc.