

DUPLICATE

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APR 13 1949
NEGATIVE

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1
9
8
0
1
1980'

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company
State Bridges
Well No. 26 D/D in NW/4 of Sec. 26, T. 17-S
Lease 34-E N. M. P. M. Vacuum Field, east Lea west
Well is 1980' feet south of the North line and 1980' feet west of the East line of Section 26
If State land the oil and gas lease is No. B-1520 Assignment No.
If patented land the owner is
If Government land the permittee is
The Lessee is deeper Magnolia Petroleum Company Address Box 727, Kermit, Texas
Drilling commenced December 28 19 48 Drilling was completed February 28 19 49
Name of drilling contractor Mobile, Inc. Address Box 1032, Midland, Texas
Elevation above sea level at top of casing 4019' feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4761 to 4745 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS none logged

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% low tension	3000 gals		4761-4745	

Results of shooting or chemical treatment Re-completing well

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 4710 feet to 4800 feet, and from feet to feet

PRODUCTION

Put to producing March 30 19 49
The production of the first 24 hours was 30 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th

day of April 1949

Notary Public
Santa Fe, New Mexico

My Commission expires June 1, 1949

Kermit, Texas

April 14, 1949

Place

Date

Name

Position Dist. Supt.

Representing Magnolia Petroleum Company

Company or Operator

Address Box 727, Kermit, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
4635	4696 4710	75	Production before clean out 20 B/O Top of cavings Clean out <u>SLC 4690 = 4636</u>
4710 4768	4768 4780	58 12	Gray lime Lime Lost string tools 4768' drilled by tools Chem. Process acidize 4720-4768 w/500 gals to loosen tools, went in under Vac. 10 min. 3 BPM, recovered tools. Swab 25 B/O 20 bbls. water 8 hrs.
4780	4800	20	White lime
	4800		<u>TOTAL DEPTH</u>
4800	4780	20	28 gals hydromite swab 100 B/O 30 bbls. water 17 hrs.
4780	4775	5	Robinson Wood limit plug
4775	4780	5	Drilled out limit plug
4780	4761	19	Hydromite PBTB Bailed 5 gals water per hr. for 8 hrs.
4761	4745	16	3 sax aquagel
4761	4725	16	Chemical Process acidize w/3000 gals 20% low tension Packer at 4197' TP 1400-900-1300# 33 min. 2.1 BPM
4775	4761	14	Clean out and sand pump Pumped after drilling deeper 30 B/O 68 bbls. water 24 hrs. Drilling Deeper commenced December 28, 1948 Drilling Deeper completed February 28, 1949