



## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

Box 900, Dallas, Texas

Magnolia Petroleum Company or Operator  
 State-Bridges Well No. 26 in SE $\frac{1}{4}$  SW $\frac{1}{4}$  of Sec. 26, T. 17S  
 Lease  
 R. 34E Vacuum Field, Lea County.  
 Well is 660 feet south of the North line and 660 feet west of the East line of SE $\frac{1}{4}$  SW $\frac{1}{4}$   
 If State land the oil and gas lease is No. B-1520 Assignment No.  
 If patented land the owner is, Address  
 If Government land the permittee is, Address  
 The Lessee is Magnolia Petroleum Company, Address Box 900, Dallas  
 Drilling commenced Feb. 8, 1939. Drilling was completed Mar. 9, 1939  
 Name of drilling contractor Magnolia Petroleum Company, Address Box 900, Dallas  
 Elevation above sea level at top of casing 4019 feet.  
 The information given is to be kept confidential until 19

No. 1, from	3025	to	3033	No. 4, from	4630	to	4651
No. 2, from	4452	to	4460	No. 5, from		to	
No. 3, from	4550	to	4560	No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

[illegible]

<b>SIZE OF HOLE</b>	<b>SIZE OF CASING</b>	<b>WHERE SET</b>	<b>NO. SACKS OF CEMENT</b>	<b>METHOD USED</b>	<b>MUD GRAVITY</b>	<b>AMOUNT OF MUD USED</b>

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
No shot						

Results of shooting or chemical treatment\_\_\_\_\_

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from top feet to bottom feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to producing \_\_\_\_\_, 19\_\_\_\_

The production of the first 24 hours was 90 barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

Magnolia Petroleum Company, Driller R. H. Alexander, S up't. ~~WORKS~~  
 , Driller , Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28  
day of March, 1939  
Kathleen Bullock  
Notary Public  
My Commission expires 6-1-39

Dallas, Texas March 28, 1939  
Place Date  
Name Leatha Smith  
Position Clerk  
Representing Magnolia Petroleum Company  
Company or Operator  
Address Box 900, Dallas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Caliche
50	225		Caliche & sand, cemented 10-3/4" csg at 839' w/220
225	1200		Red bed sx cement, 7 aquagel
1200	1375		Red bed & sand
1375	1514		Red bed
1514	1630		Anhydrite
1630	1880		Anhydrite & potash
1880	1900		Anhydrite
1900	2115		Anhydrite & potash
2115	2495		Potash & salt
2495	2510		Anhydrite
2510	2650		<del>XXXXXX</del> salt
2650	2700		Anhydrite & salt
2700	2795		Anhydrite & shale
2795	2885		Anhydrite, shale & sand
2885	2981		Anhydrite
2981	3025		Anhydrite & gypsum
3025	3033		Lime, gas, cemented 7" csg 4200' w/210 sx, 7 aquagel
3033	4173		Anhydrite & lime
4173	4213		Gray lime
4213	4265		Gray & brown lime
4265	4345		Gray lime
4345	4350		Gray & brown lime
4350	4385		Gray lime
4385	4390		Gray & brown lime
4390	4435		Gray lime
4435	4452		Gray & brown lime
4452	4480		Brown lime, show oil
4480	4525		Gray & brown lime
4525	4550		Gray lime
4550	4560		Gray & brown lime
4560	4630		Gray lime
4630	4670		Gray & brown lime
4670	4700		Gray lime
4700	4710		Blue shale, gray & brown lime
4710	4710		TOTAL DEPTH, 2 1/2" tubing set at 4708'. Perf. set at 4634'.
			DEVIATION
			800' 1 deg off
			1350' 1/2 deg off
			2150' straight
			2900' straight
			4150' straight