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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator

Mobil Oil Corporation

3. Address of Operator

Three Greenway Plaza East, Suite 800, Houston, Texas 77046

4. Location of Well

UNIT LETTER H 660 FEET FROM THE E LINE AND 1980 FEET FROM  
THE N LINE, SECTION 26 TOWNSHIP 17S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4005' GL

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

NM-569

7. Unit Agreement Name

8. Farm or Lease Name

Bridges State

9. Well No.

27

10. Field and Pool, or Wildcat

Vacuum Blinebry

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/11/77 7000 TD, Blinebry 6394-6697. Spot Cedex SI to soak.  
7/14/77 7000 TD, Blinebry 6394-6697. MIRU DA&S DD unit 7/13/77, hot oil tbg & rods w/50 bbls, POH rods, ins BOP's, pull 56 jts 2-3/8 GST tbg. SDFN.  
7/15/77 7000 TD, Blinebry 6394-6697. POH w/2-3/8 test tbg to 5000 psi in hole set RTTS @ 6348, attempt load annl w/210 BLW, 30 bbls over cap, taking on vac, POH, GIH w/4 1/2 bit & CS.  
7/16/77 7000 TD, Blinebry 6394-6697. Test 7" csg & 5' liner top to 300 psi/ok, test 5" liner 6350-liner top 500 psi/ok, POH w/pkr & RBP, start in hole w/treating pkr.  
7/18/77 Set pkr @ 6348, Runco acidize perfs 6394-6697 w/2500 gals 15% iron stab HCL, TTP 500-2000 @ 4.9 BPM, ISIP vac, S 12 BLW/4 1/2 hrs, LH 1/2 bbl, SS oil.  
7/19/77 7000 TD, Blinebry 6394-6697. Runco pmpd 110 gals United TH 793, 5 gals TC 120 in 20 bbls fr wtr + 10 gals TC 120 in 175 bbls 2% KCL wtr on vac @ 3 BPM, POH, ran 2-3/8 to 6647, perfs 6615, SN 6611, ran 2"x1 1/2"x18" pump on 87 - 7/8, 174 - 3/4 rods, hung on.  
7/20/77 7000 TD, Blinebry 6394-6697. Rel DA&S & to Prod 10 AM 7/19/77.  
7/26/77 7000 TD, Blinebry 6394-6697. P 17 BNO + 32 BLW/12 hrs, rods parted.  
7/27/77 7000 TD, Blinebry 6394-6697. Permian WS MIRU PU 7/25/77, fished rods, POP, rel PU 7/25/77, P 14 BNO + 25 BLW/12 hrs.  
8/4/77 7000 TD, Blinebry 6394-6697. FINAL PROD TEST: P 21 BNO + 14 BLW/24 hrs, returned to prod @ Allow 25 BOPD (NP), Before WO: 15 BO + 9 BW. FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent

DATE August 17, 1977

APPROVED BY John Sexton

TITLE Dist. 1, Supv.

DATE AUG 22 1977

CONDITIONS OF APPROVAL, IF ANY:

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1520

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR MOVE BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Installed identified risers and surface valves on outlet of all unexposed casing strings.

Installation was inspected and approved by NMOOC personnel

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by:

(Mrs.) Christine O. Tucker

TITLE

Authorized Agent

DATE

5-25-76

PROVED BY

Original Signed by

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 11 1967

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1520</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Mobil Oil Corporation</b>	8. Farm or Lease Name <b>Bridges State</b>
3. Address of Operator <b>Box 633, Midland, Texas</b>	9. Well No. <b>27</b>
4. Location of Well UNIT LETTER <b>H</b> 1980 FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Blinbry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4005 Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Bridges State #27

Western Co. perforated 5" liner in the Glorieta @6260-62 w/4 holes, HOWCO pumped into perfs. @6260-62 1.5 BPM, then squeeze perforation w/75 sks. Incor. Neat cement, max. press. 6500, Rev. out 18 sks. Job completed @8:30 AM 9-12-67. Pull tubing & packer. Drill cement from 6184-6304, 3-1/2 hrs., tested BPW/5000# OK. Reset Rtts Packer @6100, tested Perfs. @6260-62 w/5000#. OK.

### 9-23-67

Chemical Engr. Co. treated Blinbry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5% HCL acid + 110 gals Champion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BPM, ISIP-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Hrs. & swab test.

### 10-1-67

Put on Pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. J. McDaniel* TITLE Authorized Agent DATE 10-6-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 2 1967

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 19 11 52 AM '67

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 27
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 4005	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze Cement Glorieta Perforation (6017 - 6040) and Treat the Blinebry Formation

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDaniel TITLE Authorized Agent DATE 9-19-67

APPROVED BY [Signature] DATE 21 1967

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NEW MEXICO OIL CONSERVATION COMMISSION  
MAR 17 1 22 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bridges State	
9. Well No. 27	
10. Field and Pool, or Wildcat Vacuum Blinbry	
12. County Lea	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701	4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4024 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/8/67 MIRU Baber Well Service DD Unit, pulled rods and pump, inst BOP worked tbg, attempted to release from pkr . no success, Dowell pumped 275 gal. versene 100 mixed w/5 gal E-556, then 275 gal versene - 100 mixed w/20 BFW + 5 gal. E-556, TP 800-200, rate 2.0 BPM, job compl @ 3:00 P. M. 3/7/67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thure TITLE Authorized Agent DATE March 13, 1967  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Circular No. 1104)

HOBBS OFFICE O. C. C.

AUG 14 1964  
AUG 12 10 23 AM '64

Name of Company Socony Mobil Oil Company, Inc.				Address Box 1800, Hobbs, New Mexico			
Lease <del>State</del> Bridges State	Well No. 27	Unit Letter H	Section 26	Township 17 S	Range 34 E		
Date Work Performed 8/3 thru 8/7/64	Pool Vacuum Blinobry			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 XXXXXX Sand Oil Frac.

Detailed account of work done, nature and quantity of materials used, and results obtained.  
 Moved in & rigged up unit. Pulled tbg. & pkr. Ran tbg. w/Guib KPT pkr. Set pkr. @ 6364'. Dowell sand oil frac. perms. 6394-6697' w/2000 gals refined oil + 600# Dowell L-12 Phosphate + 1500# 20-40 Ottawa sand. Max Pr. 6000#. Trt. pr. 5000#. Rate 4.8 BPM. Shut in 13 hrs. Swab & flowed 150 BLO + 46 BNO + 5 BSW in 34 hrs. On NMOCC potential test flowed 104 BNO + 120 BSW in 24 hrs. 24/64" ch. TP 175#. GOR 1916.

Effective May 18, 1966, Socony Mobil Oil Company, Inc.  
 P. O. Box 1800, Hobbs, New Mexico, changed to Mobil Oil  
 Corporation, P. O. Box 633, Midland, Texas.

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
--------------------------------	------------------------------	---

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. 4005	T D 4727'	P B T D -	Producing Interval 4241-4727	Completion Date 4/13/39
Tubing Diameter 2 1/2"	Tubing Depth 4743'	Oil String Diameter 7"	Oil String Depth 4241'	

Perforated Interval(s)  
-

Open Hole Interval 4241 - 4727'	Producing Formation(s) Grayburg
------------------------------------	------------------------------------

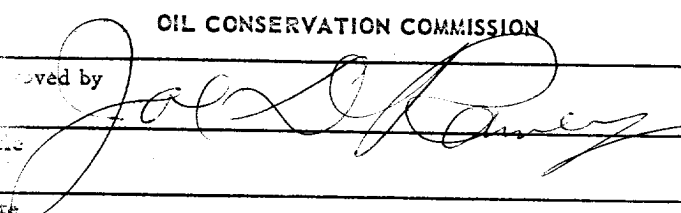
#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8/1/64	None*	None	None	None	-
After Workover	8/6/64	104	199	120	1916	-

Well sealed up.

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. McDaniel
Date	Position Group Supervisor
	Company Socony Mobil Oil Company, Inc.

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GAS

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OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission **OCT 10 10 30 AM 1963**)

Name of Company

Socony Mobil Oil Company, Inc.

Address

Box 1800, Hobbs, New Mexico

Lease

State Bridges

Well No.

27

Unit Letter

H

Section

26

Township

173

Range

34E

Date Work Performed

9/30 thru 10/6/63

Pool

Vacuum Elinebry

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work

Treatment

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up Bateman & Whiteit Unit. Installed BOP. Pulled 2 3/8" tbg. Drilled & shoved Model "D" Pkr. to 6870'. Ran 4 1/2" bit & casing scraper to 6772'. Welox set HMC Co. CI bridge plug @ 6725'. Ran Guiberson L-30 pkr. on 2 3/8" tbg. to 6372'. Treated Elinebry perms. w/2000 gal treated oil (1500 gal 5% HCL mixed with 110 gals Gyptron FSD) in 2 stages w/20 RCN ball sealers between stages. Shut in 19 hrs. TP Vac. Swab & flow 48 BLO + 25 BNO + 22 BAW in 9 hrs. Killed well. Pulled tbg. & pkr. Re-ran Guiberson pkr. to 6364 w/tbg. open ended. Swab 22 BLO, well kicked off. Flowed 138 BNO + 2 BAW + 40 BSW in 24 hrs. 14/64" ch. TP 550#.

Witnessed by

O. O. Roberts

Position

Drilling Foreman

Company

Socony Mobil Oil Company, Inc.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Title

Date

Name

Position

Group Supervisor

Company

Socony Mobil Oil Company, Inc.

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PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COM. SION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Socony Mobil Oil Company, Inc.</b>				Lease <b>State Bridges State</b>		Well No. <b>27</b>	
Unit Letter <b>H</b>	Section <b>26</b>	Township <b>17 S</b>	Range <b>34 E</b>		County <b>Lea</b>		
Pool <b>Vacuum-Blinebry</b>				Kind of Lease (State, Fed, Fee) <b>State</b>			
If well produces oil or condensate give location of tanks		Unit Letter <b>NE/4</b>	Section <b>26</b>	Township <b>17 S</b>	Range <b>34 E</b>		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) <b>Box 900, Dallas 21, Texas</b>			
<b>Magnolia Pipe Line Company,</b>							
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Con- nected <b>10/12/62</b>	Address (give address to which approved copy of this form is to be sent) <b>Box 2105, Hobbs, New Mexico</b>				
<b>Phillips Petroleum Company</b>							
If gas is not being sold, give reasons and also explain its present disposition:							

**REASON(S) FOR FILING** (please check proper box)

- New Well ..... ☐ Change in Ownership ..... ☐  
Change in Transporter (check one) Other (explain below)  
Oil ..... ☐ Dry Gas .... ☐  
Casing head gas . ☐ Condensate.. ☐

Effective May 18, 1966, Socony Mobil Oil Company, Inc.  
P. O. Box 1830, Hobbs, New Mexico, changed to Mobil Oil  
Corporation, P. O. Box 633, Midland, Texas.

Remarks

**This C-110 filed to change field name from Undesignated to Vacuum-Blinebry.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **5th** day of **April**, 19 **62**.

**OIL CONSERVATION COMMISSION**

Approved by

By

Title

Company

Title

Date

**Socony Mobil Oil Company, Inc.**

Address

**Box 2406, Hobbs, New Mexico**