IBUTION E NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
OFFICE	5a. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No. NM-569
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL OTHER-	7. Unit Agreement Name
Mobil Oil Corporation	8. Farm or Lease Name Bridges State
Three Creenses Plans But St. 1999	9. Well No.
Three Greenway Plaza East, Suite 800, Houston, Texas 77046	27 10. Field and Pool, or Wildcat
UNIT LETTER H . 660 FEET FROM THE E LINE AND 1986.8 FEET FROM	Vacuum Blinebry
THE N LINE, SECTION 26 TOWNSHIP 17S RANGE 34E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16. Check Appropriate Box To Indiante Nature of National Property of Nature of Nature of National Property of Nature	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	ner Data TREPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
7/11/77 7000 TD, Blinebry 6394-6697. Spot Cedex SI to soak. 7/14/77 7000 TD, Blinebry 6394-6697. MIRU DA&S DD unit 7/13/77, hot oil POH rods, ins BOP's, pull 56 jts 2-3/8 GST tbg. SDFN. 7/15/77 7000 TD, Blinebry 6394-6697. POH w/2-3/8 test tbg to 5000 psi is attempt load annl w/210 BLW, 30 bbls over cap, taking on vac, POH, GIH w 7/16/77 7000 TD, Blinebry 6394-6697. Test 7" csg & 5' liner top to 300 6350-liner top 500 psi/ok, POH w/pkr & RBP, start in hole w/treating pkr 7/18/77 Set pkr @ 6348, Runco acidize perfs 6394-6697 w/2500 gals 15% ir 2000 @ 4.9 BPM, ISIP vac, S 12 BLW/4½ hrs, LH ½ bbl, SS oil. 7/19/77 7000 TD, Blinebry 6394-6697. Runco pmpd 110 gals United TH 793, bbls fr wtr + 10 gals TC 120 in 175 bbls 2% KCL wtr on vac @ 3 BPM, POH, perfs 6615, SN 6611, ran 2"x1½"x18' pump on 87 - 7/8, 174 - 3/4 rods, hu 7/20/77 7000 TD, Blinebry 6394-6697. Rel DA&S & to Prod 10 AM 7/19/77. 7/26/77 7000 TD, Blinebry 6394-6697. P 17 BNO + 32 BLW/12 hrs, rods part 7/27/77 7000 TD, Blinebry 6394-6697. Permian WS MIRU PU 7/25/77, fished 7/25/77, P 14 BNO + 25 BLW/12 hrs. 8/4/77 7000 TD, Blinebry 6394-6697. FINAL PROD TEST: P 21 BNO + 14 BLW prod @ Allow 25 BOPD (NP), Before WO: 15 BO + 9 BW. FINAL REPORT	this & rods w/50 bbls, in hole set RTTS @ 6348, if /4½ bit & CS. psi/ok, test 5" liner con stab HCL, TTP 500- 5 gals TC 120 in 20 ran 2-3/8 to 6647, ng on. ed. rods, POP, rel PU
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed My Authorized Agent	August 17, 1977
Approved by Oist I. Supp	AUG 2 2 15//
•	

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISS	Form C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISS	Form C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISS	
NEW MEXICO OIL CONSERVATION COMMISS	Supersedes Old C-102 and C-103
	SION Effective 1-1-65
J.S.G.S.	5a. Indicate Type of Lease
AND OFFICE	State Fee
PERATOR	5. State Oji & Gas Lease No.
	6 100
SUNDRY NOTICES AND REPORTS (1) WELLS (DO HOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON MAIS DACK TO A DIFFERENT RES USE "APPLICATION FOR PERMIT -" (FORM C-101) 108 M OF PROPOSALS.)	1320
USE "APPLICATION FOR PERMIT -" (FRIM C-101) 100 DEFENDENT RES	ERVOIR.
WELL A WELL OTHER-	7. Unit Agreement Name
Name of Operator	
Mobil Oil Corporation	8. Farm or Lease Name
Address of Operator	Bridges State
Box 633, Midland, Texas 79701	9. Wall No.
Location of Well	27
UNIT LETTER # 1980 A/ 1/2	10. Field and Pool, or Wildcat
FEET FROM THE LINE AND GEO	- FEET FROM Vac - Blenichtein
THE LINE, SECTION 26 TOWNSHIP 17-8 RANGE 34-E	
THE LINE, SECTION 26 TOWNSHIP //- & RANGE 34 -E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4005 C.C.	1 1 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Check Appropriate Box To Indicate Measure of Notice, R	
NOTICE OF INTENTION TO:	eport or Other Data
Si	UBSEQUENT REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	
PORABILY ABAMDON	ALTERING CASING
L OR ALTER CASING CHANGE PLANS	
SASING TEST AND CEMEN	Apt T
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent deviils, and give pertinent de work) SEE RULE 1703.	tes includia and
	starting any proposed
· Installed identified risers and surface valves on outle	
· Installed identified risers and surface valves on outle	et of all unexposed casing string
· Installed identified risers and surface valves on outle	et of all unexposed casing string
	1
	1
Installed identified risers and surface valves on outle	1
	1
	1
	1
	1
	1
	1
	1
	1
	1
	1
	1
	1
Installation was inspected and approved by NMOOC person	nel
Installation was inspected and approved by NMOOC person	nel
Installation was inspected and approved by NMOOC person wreby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by	nel
Installation was inspected and approved by NMOOC person	nel

DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S. G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS U.S. SINGER STATE AND REPORTS OF SERVE SERVE SERVES SERVE					
SUNDRY NOTICES AND REPORTS ON WELLS OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS OPERATOR ON DET USE TWEETER SUNDRY NOTICES AND REPORTS ON WELLS ON DET USE TWEETER SUNDRY NOTICES AND REPORTS ON WELLS ON DET USE TWEETER SUNDRY NOTICES AND REPORTS ON WELLS ON DET USE TWEETER SUNDRY NOTICES AND REPORTS ON WELLS ON DET USE TWEETER SUNDRY NOTICES AND REPORTS ON WELLS ON DET USE TWEETER SUNDRY NOTICES AND REPORTS ON WELLS ON DET USE TWEETER SUNDRY NOTICES AND REPORTS ON WELLS ON DET USE TWEETER SUNDRY NOTICES AND REPORTS ON WELLS ON DET USE TWEETER SUNDRY NOTICES OF THE TWEETER SUNDRY NOTICES OF THE TWEETER SUNDRY NOTICES OF THE TWEETER SUNDRY NOTICE OF INTENTION TO PET CAME A TWEETER AND THE TWEETER SUNDRY NOTICES OF THE TWE	DISTRIBUTION			Form C-103 Supersedes	Old
Sunder Company Notices And Report of Company Notices and Company N		NEW MEXICO OIL CONSED	VATION COMMISSION	C-102 and C	-103
Some Office of the Constitution of the Constit	FILE	THE MEXICO OIL CONSER	TETTOR COMMISSION	Effective 1-1	- 65
SUNDRY NOTICES AND REPORTS ON WELLS TO MAY DET THIS FORE AND CANADA TO AND ADMINISTRATE AD	U.S.G.S.			5g. Indicate Typ	e of Lease
SUNDRY NOTICES AND REPORTS ON WELLS TO MAY DET THIS FORE AND CANADA TO AND ADMINISTRATE AD	LAND OFFICE	ti.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
SUNDRY NOTICES AND REPORTS ON WELLS OF THE PROPERTY OF THE PR	OPERATOR		01		·
SUNDER NOTICES AND REPORTS ON WELLS OTHER OF COMMENCE OF CONTROL					
The state of the s	SUNDR	Y NOTICES AND PEPOPTS ON WE	=1 1 C	immi	mmm
The state of the s	(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	IPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ION FOR PERMIT -" (FORM C-101) FOR SUCH	LLS TO A DIFFERENT RESERVOIR.		
Notes of Operation Box 633, Midland, Texas Localization of Mell Sufficient Official Reportation Box 633, Midland, Texas Localization of Mell Sufficient Official Report of Completed Operations (Show whether DF, RT, GR, etc.) 4005 GT. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ANALOGUE CHANGE C	· —			7. Unit Agreeme	nt Name
Notice of Milland, Texas December of Well 1980	WELL X WELL	OTHER-			
Box 633, Midland, Texas Libertion of Well 27 10. Float and Food, or Wildcot 27 10. Float and Food, or Wildcot 28 1980 FEET FROM TAKE NOTTH 17-8 18-8 1980 FEET FROM TAKE 17-8 18-8 1980 FEET FROM TAKE 17-8 18-8 1980 FEET FROM TAKE 18-8	2. Name of Operator			8. Farm or Leas	e Name
Box 633, Midland, Texas Libertion of Well 27 10. Float and Food, or Wildcot 27 10. Float and Food, or Wildcot 28 1980 FEET FROM TAKE NOTTH 17-8 18-8 1980 FEET FROM TAKE 17-8 18-8 1980 FEET FROM TAKE 17-8 18-8 1980 FEET FROM TAKE 18-8	Mobil Oil Corporation			D-4 3 4	
UNIT LETTER H . 1980 FEET FROM THE MORTH THE FEAST LINE, SECTION 26 TOWNSHIP 17-8 NAMES 34-E NAMES 34-E NAMES 4005 Gr. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK SUBSEQUENT REPORT OF: PLUS AND ABANDON CHANGE PLANS COMMERCE SPILLING OFFES. CHANGE PLANS CHANGE SEATON OFFES. CHANGE PLANS CHANGE SEATON SER FULL STATE TO THE SEATON SER FULL STATE CASING CHANGE PLANS CHANGE PL	Address of Operator			9. Well No.	State
UNIT LETTER R . 1980 VECT FROM THE NORTH LINE AND 660 THE FROM THE BEST LINE, SECTION 26 TOWNSHIP 17-S NAMES 34-E NAMES 34-E NAMES 34-E NAMES 4005 Gr. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEUG AND ANABOUN SERVICE CASING OTHER COMMERCE OBILING ORMS. CHANGE PLANS ALTERING PLANS ALTERING PLANS ALTERING PLANS COMMERCE ORIGINAL WORK PLUS AND ARANDOMICAL TO COMMERCE ORIGINAL PLANS COMMERCE ORIGINAL WORK PLUS AND ARANDOMICAL TO CHARLE PLANS COMMERCE ORIGINAL WORK COMMERCE ORIGINAL WORK ALTERING PLANS ALT	Box 633, Midland, Texa	8		27	
THE Bast LINE, SECTION 26 TOWNSHIP 17-8 NAMES 34-E NAMEN. 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PRINT OR ALTER CASING STREET AND CEMENT JOB SUBSEQUENT REPORT OF: CHANGE PLAND OTHER COMMENTE DRILLING ORNS. Bridges State \$227 Western Co. perforated 5" liner in the Glorieta \$6250-62 w/4 holes, HOWCO pumped into perfs. 68260-62 1.5 EPM, then squeeze perforation w/75 sks. Incor. Neat commit, max. press. 6500, Rev. out 18 sks. Job completed \$8:30 AM 9-12-67. Full tubing & packer. Drill cement from 6184-6304, 3-1/2 hrs., tested BFW/5000# OK. Reset Rits Facker \$6100, tested Perfs. \$6260-62 9-23-67 Chendeal Engr. Co. treated Blinebry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5X BCL acid + 110 gals Champion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BFM, ISIP-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Here a swab test. 10-1-67 Pat on Pump.	Location of Well				ool, or Wildcat
THE Bast LINE, SECTION 26 TOWNSHIP 17-8 NAMES 34-E NAMEN. 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PRINT OR ALTER CASING STREET AND CEMENT JOB SUBSEQUENT REPORT OF: CHANGE PLAND OTHER COMMENTE DRILLING ORNS. Bridges State \$227 Western Co. perforated 5" liner in the Glorieta \$6250-62 w/4 holes, HOWCO pumped into perfs. 68260-62 1.5 EPM, then squeeze perforation w/75 sks. Incor. Neat commit, max. press. 6500, Rev. out 18 sks. Job completed \$8:30 AM 9-12-67. Full tubing & packer. Drill cement from 6184-6304, 3-1/2 hrs., tested BFW/5000# OK. Reset Rits Facker \$6100, tested Perfs. \$6260-62 9-23-67 Chendeal Engr. Co. treated Blinebry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5X BCL acid + 110 gals Champion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BFM, ISIP-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Here a swab test. 10-1-67 Pat on Pump.	UNIT LETTER H 1	980 FEET FROM THE North	LINE AND 660	Vacuum Bl	Inchry
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PRIFORM REMEDIAL WORK TEMPORABILY ABANDON OTHER CHANGE PLANS CASHOLITHOR OF ALL THE MEMBER PLANS CHANGE PLANS CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR C			FEET FE		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PRIFORM REMEDIAL WORK TEMPORABILY ABANDON OTHER CHANGE PLANS CASHOLITHOR OF ALL THE MEMBER PLANS CHANGE PLANS CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR CASHOLITHOR C	THE Bast LINE, SECTION	on 26 TOWNSHIP 17-8	BANCS 34-E		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT SUBSEQUENT OF: SUBSEQUENT SUBSEQUENT OF: SUBSEQU			RANGENM	PM. (
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PENGAMA REMEDIAL WORK PLUG AND ARANDON PULL OR ALTERING CASING CHANGE PLANS CHANGE PLAN		15. Elevation (Show whether DF,	RT, GR, etc.)	12. County	. ////////////////////////////////////
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PENGAMA REMEDIAL WORK PLUG AND ARANDON PULL OR ALTERING CASING CHANGE PLANS CHANGE PLAN		4005 Gr.		Tan	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMERCE DRILLING OPHS. PLUG AND ABANDONMENT COMMERCE DRILLING OPHS. PLUG AND ABANDONMENT COMMERCE DRILLING OPHS. COMERCE DRILLING OPHS. COMMERCE DRILLING OPHS.	6. Check		use of Notice Penant on	O+1 D	
PLUG AND ABANDON PLUG OR ALTERIOR LASING COMMENCE DRILLING OPNS. CHANGE PLANS CASINE PLUC PLANS ALTERIAC CASING CHANGE PLANS CHANGE PLANS CASINE PLUC PLANS CASINE PLUC PLUC PLANS CASINE PLUC PLUC PLANS ALTERIAC CASING CASINE PLUC PLUC PLANS ALTERIAC CASING CASINE PLUC PLUC PLANS ALTERIAC CASING CASINE PLUC PLUC PLANS CASINE PLUC PLUC PLANS CASINE PLUC PLUC PLUC PLUC PLUC PLUC PLUC PLUC	NOTICE OF IN	TENTION TO:			
THE PORTABLE ABADON PULL OR ALTER CASING CHANGE PLANS CHA			SUBSEQUE	NI REPORT OF:	
THE POPARAILY ABANDON CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1763. Bridges State \$27 Western Co. perforated 5" liner in the Glorieta 66260-62 w/4 holes, HOWCO pumped into perfs. 66260-62 1.5 BPM, then squeeze perforation w/75 sks. Incor. Neat cement, max. press. 6500, Rev. out 18 sks. Job completed \$8:30 AM 9-12-67. Pull tubing & packer. Drill cement from w/5000f. OK. Reset Rtts Packer \$6100, tested Perfs. \$6260-62 w/5000f. OK. 9-23-67 Chemical Engr. Co. treated Blinebry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5% HCL acid + 110 gals Chempion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BPM, ISIF-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Hrs. & swab test. 10-1-67 Put on Pump.	PERFORM REMEDIAL WORK	PLUG AND ABANDON R	EMEDIAL WORK		<u></u>
OTHER OTHER OTHER OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. Bridges State #27 Western Co. perforated 5" liner in the Clorieta @6260-62 w/4 holes, HOWCO pumped into perfs. @6260-62 1.5 BPM, then squeeze perforation w/75 sks. Incor. Neat cement, max. press. 6500, Rev. out 18 sks. Job completed @8:30 AM 9-12-67. Pull tubing & packer. Drill cement from 6184-6304, 3-1/2 hrs., tested BPW/5000# OK. Reset Rtts Packer @6100, tested Perfs. @6260-62 w/5000#. OK. 9-23-67 Chemical Engr. Co. treated Blinebry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5% HCL acid + 110 gals Champion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BPM, ISIP-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Hrs. & swab test. 10-1-67 Put on Pump.	TEMPORARILY ABANDON	<u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		=
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Bridges State #27 Western Co. perforated 5" liner in the Glorieta @6260-62 w/4 holes, HOWCO pumped into perfs. @6260-62 1.5 BPM, then aqueeze perforation w/75 sks. Incor. Neat cement, max. press. 6500, Rev. out 18 sks. Job completed @8:30 AM 9-12-67. Pull tubing & packer. Drill cement from 6184-6304, 3-1/2 hrs., tested BPW/5000# OK. Reset Rtts Packer @6100, tested Perfs. @6260-62 W/5000#. OK. 9-23-67 Chemical Engr. Co. treated Blinebry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5% RCL acid + 110 gals Champion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BPM, ISIP-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Hrs. & swab test. 10-1-67 Put on Pump,	PULL OR ALTER CASING	-	 	PLUG A	ND ABANDONMENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Bridges State #27 Western Co. perforated 5" liner in the Glorieta @6260-62 w/4 holes, HOWCO pumped into perfs. @6260-62 1.5 BPM, then squeeze perforation w/75 sks. Incor. Neat cement, max. press. 6500, Rev. cut 18 sks. Job completed @8:30 AM 9-12-67. Pull tubing & packer. Drill cement from 6184-6304, 3-1/2 hrs., tested BPW/5000# OK. Reset Rtts Packer @6100, tested Perfs. @6260-62 w/5000#. OK. 9-23-67 Chemical Engr. Co. treated Blinebry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5% HCL acid + 110 gals Champion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BPM, ISIP-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Hrs. & swab test. 10-1-67 Put on Pump.	_		~ 🖵		Г-
Bridges State #27 Western Co. perforated 5" liner in the Glorieta @6260-62 w/4 holes, HOWCO pumped into perfs. @6260-62 1.5 BPM, then squeeze perforation w/75 sks. Incor. Neat cement, max. press. 6500, Rev. out 18 sks. Job completed @8:30 AM 9-12-67. Pull tubing & packer. Drill cement from 6184-6304, 3-1/2 hrs., tested BPW/5000# OK. Reset Rtts Packer @6100, tested Perfs. @6260-62 w/5000#. OK. 9-23-67 Chemical Engr. Co. treated Blinebry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5% BCL acid + 110 gals Champion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BPM, ISIP-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Hrs. & swab test. 10-1-67 Put on Pump.	OTHER				
Bridges State #27 Western Co. perforated 5" liner in the Glorieta @6260-62 w/4 holes, HOWCO pumped into perfs. @6260-62 1.5 BPM, then squeeze perforation w/75 sks. Incor. Neat cement, max. press. 6500, Rev. out 18 sks. Job completed @8:30 AM 9-12-67. Full tubing & packer. Drill cement from 6184-6304, 3-1/2 hrs., tested BPW/5000# OK. Reset Rtts Packer @6100, tested Perfs. @6260-62 w/5000#. OK. 9-23-67 Chemical Engr. Co. treated Blinebry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5% BCL acid + 110 gals Champion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BPM, ISIP-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Brs. & swab test. 10-1-67 Put on Pump.					
Western Co. perforated 5" liner in the Glorieta 86260-62 w/4 holes, HOWCO pumped into perfs. 86260-62 1.5 BPM, then squeeze perforation w/75 sks. Incor. Neat cement, max. press. 6500, Rev. cut 18 sks. Job completed 88:30 AM 9-12-67. Pull tubing & packer. Drill cement from 6184-6304, 3-1/2 hrs., tested BPW/5000# OK. Reset Rtts Packer 86100, tested Perfs. 86260-62 W/5000#. OK. 9-23-67 Chemical Engr. Co. treated Blinebry Perfs. (6394-6697) w/80 Bbls. treated oil + 1500 gals 5% HCL acid + 110 gals Champion Chem. Gyptron FSD scale treatment flushed w/24 Bbls. treated oil, TTP 1400, Rate 3.0 BPM, ISIP-Zero. Job completed 12:45 PM 9-24-67. Will leave SI 72 Hrs. & swab test. 10-1-67 Put on Pump.	work) SEE RULE 1 103.	erations (Clearly state all pertinent details,	and give pertinent dates, include	ing estimated date of .	starting any proposed
GNED	Rev. out 18 sks. Job 6 6184-6304, 3-1/2 hrs., W/5000#. OK. 9-23-67 Chemical Engr. Co. tres 5% HCL acid + 110 gals	tested BPW/5000# OK. Reserved Blinebry Perfs. (6394-Champion Chem. Gyptron FST	Full tubing & pacet Rtts Packer #6100	ent, max. pre ker. Drill o , tested Perf	ss. 6500, ement from s. 66260-62
PROVED BY		BPM, ISIP-Zero. Job comp	leted 12:45 PM 9-24		•
1116E	10-1-67 Put on Pump.	above is true and complete to the best of my	knowledge and belief.		ls. treated ave SI 72
	10-1-67 Put on Pump. 8. I hereby certify that the information a	above is true and complete to the best of my	knowledge and belief.	ushed w/24 Bb -67. W111 le	ls. treated ave SI 72

DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103
FILE	NEW VENIES ON BONNEY	Supersedes Old
	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
USCS	T	F110C(1AA 1-1-02
0.3.6.3.		5a. Indicate Type of Lease
LAND OFFICE	- 1 22 M 167	State Fee
OPERATOR	7	5. State Oil & Gas Lease No.
 	_	
CLINE	NOV MOTIOES AND DEPOSITE	B-1520
(DO NOT USE THIS FORM FOR FUSE "APPLIC	DRY NOTICES AND REPORTS ON WELLS HOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	OTHER-	7, Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Mobil Oil Corpo	ration	
3. Address of Operator		Bridges State
P O Box 633 M	dland Mass	9. Well No.
P.O. Box 633, M	idiand, lexas	27 10. Field and Pool, or Wildcat
	1000	4
UNIT LETTER H	L980 FEET FROM THE North LINE AND 660 FEET FROM	·Vacuum Blinebry
THE LAST LINE, SEC	TION 26 TOWNSHIP 17-S RANGE 34-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4005	Lea
16. Check		Teg ///////
NOTICE OF	Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
1101102 01	SUBSEQUENT	REPORT OF:
EFT	-	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	. TOO AND ABANDONMENT
	OTHER	(-
OTHER		
17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including	and in the state of the state o
•		estimated date of starting any proposed
	•	estimated date of starting any proposed
	•	estimatea aate of starting any proposed
Squeeze Cement G		,
Squeeze Cement G	lorieta Perforation (6017 - 6040) and Treat the	,
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		,
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		, .
Squeeze Cement G		, .
	lorieta Perforation (6017 - 6040) and Treat the	, .
	lorieta Perforation (6017 - 6040) and Treat the	, .
	lorieta Perforation (6017 - 6040) and Treat the	,
18. I hereby certify that the information	lorieta Perforation (6017 - 6040) and Treat the	,
	lorieta Perforation (6017 - 6040) and Treat the	,
18. I hereby certify that the information	lorieta Perforation (6017 - 6040) and Treat the	e Blinebry Formation
18. I hereby certify that the information	lorieta Perforation (6017 - 6040) and Treat the nabove of true and complete to the best of my knowledge and belief. TITLE _Authorized Agent	Blinebry Formation
18. I hereby certify that the information	lorieta Perforation (6017 - 6040) and Treat the above 16 true and complete to the best of my knowledge and belief. TITLE Authorized Agent OF CONSTITUTE TITLE	e Blinebry Formation

	 1
NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	NEV
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

- The state of the	
NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSIONS FILE U.S.G.S.	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
LAND OFFICE OPERATOR	State X Fee 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL OTHER.	7. Unit Agreement Name
Mobil Cil Corporation	8. Farm or Lease Name Bridges State
P. 0. Box 633, Midland, Texas 79701	9. Well No. 27
UNIT LETTER H 1980 FEET FROM THE NORTH LINE AND FEET FROM	10. Field and Pool, or Wildcat Vacuum Blinebry
THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 4024 GR	12. County Lea
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	T REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1903.	estimated date of starting any proposed
MIRU Baber Well Service DD Unit, pulled rods and pump, instattempted to release from pkr. no success, Dowell pumped 100 mixed w/5 gal E-556, then 275 gal versene - 100 mixed E-556, TP 800-200, rate 2.0 BPM, job compl 3:00 P. M.	275 gal. versene
	•

-				TITLE							
		\mathcal{J}									
INED	2hn	1.7/	and	~: FITLE	Authorize		·	DATE	March	13, 19	967
. I hereby cert	tify that the info	rmation above is	true and comple	te to the bes	t of my knowledge	and belief.		· · · · · ·			
	<u>.</u> '										

NUMBER OF	DISTRIBUTION			· ·		$\widehat{}$	
SANTA FE							$\mathcal{A}(\mathcal{A})$
U.6.G.S.		NI	EM WEXICO	OIL C	ONSERVATION	COMMISSION	FORM C-103 (Rev 3-55) (Rev 3-55)
LAND OFFIC	OIL	•	MISCELLA	MEOH	C DEBARTO	non Orri≥rOre	BS OFFICE
PROBATION	GAS		MIJCELER	****	2 WHORRE DEL	Allo I	C. C.
CPENATOR		(Submit	to appropriat	e Distric	Office appoint	มหาก เรียงใก้เป็น เอา	1100 30
Name of Co	nncav.		,	1	AUG 17 IO	23 MIT 01	
	obil Oil Comp			naares	1800, Hobbs,		,
Lease	/		ell No. Un	it Letter	Section Township		n.
State 1	Bridges 5/2	to 1	27	Н	26 17		Range 34 E
Date Work F		Pool			County		
S/3 thru	<u> 8/7/64</u>	Vacuum Blin	obry			Lea	
		THIS IS	REPORT OF	: (Check	appropriate block)		
Begins	ing Drilling Operatio	ns Casi	ing Test and Co	ement Job	X Other	(Explain):	
Pluggi	ng	Rem	edial Work		kymi	XXX Sand Oi	7 F220
Detailed ac	ount of work done, n	ature and quantity of	f materials uses	d 00d 500		ANA DEIR OF	I FIAC.
+ 1500# Swab & f	20-40 Ottawa s	peris. 0394-0 sand. Max Pr. + 46 BNO + 5	697' W/200 6000#. T BSW in 34	o gals rt. pr. hrs. (refined oil , 5000#. Rat Da NMOCC pote	+ 600# Dowel	t pkr. @ 6364'. 1 L-12 Phosphate Shut in 13 hrs. lowed 104 BNO
	F. U. DUX 18	y 18, 1966, Socony '39, Hobbs, New Me P. O. Box 6 33, Mi di	Xico, changer	npany, In to Mubil (c. Oil		
Witnessed by			Position	~	16		
il .	D. Hughes		Drilling	Tomame	Company	Valuety Out of the	7*
	-	FILL IN BELC			ORK REPORTS O	Mobil Oil Cor	menv. Inc.
			ORIGINAL			NLI	
DF Elev.	TD	· · · · · · · · · · · · · · · · · · ·	PBTD		Producing	Interval	Completion Date
4005		47271	-		4241-4		4/13/39
Tubing Diam	eter	Tubing Depth			g Diameter	Oil String I	
21		47431		7		4241	
Perforated In	terval(s)						
0 1111 7				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Open Hole In 4241 -				Producin	g Formation(s)		
4241 -	4121.		25611 76.6		Grayburg		
		T	RESULTS O		OVER	· · · · · · · · · · · · · · · · · · ·	
Test	Date of Test	Oil Production BPD	Gas Produc		Water Production BPD	GOR	Gas Well Potential
Before Workover	8/1/64	Nome *	None		Nene	Cubic feet/Bbl	MCFPD
After Workover	8/6/64	104				Nene	•
Well sca		704	199		120	1916	
	-	FION COMMISSION		I hereb	y certify that the in pest of my knowled	formation given al	bove is true and complete
ved by	1				<u> </u>	1	
ven by	LAUX			Name	Mar 11	, . · . // · · ·	
		1/ (Ann		D	1/11/h/a	nel	····
		-		Position	/1 /1		
Date	a	1		Company	Supervisor		
-	Ę.				v Nav Mohii Oil	Company In	

NUMBER OF COPIE	RECEI	VED	
DIS	TRIBUTI	ON	
SANTA FE		T	
FILE			
U.S.G.S.		-	
LAND OFFICE	Š	3 1	
TRANSPORTER	Op.		4
PRORATION OFFIC	E .	—	—
OPERATOR		 	

NEW MEXICO OIL CONSERVATION COMMISSION

LAND OFFIC											
TRANSPORT	g AS	4					US REF				
OPERATOR			(Sul	bmit to a	ppropri	ate Dist	rict Office	as polici	[.30.4H	763
ame of Co	mpany Mobil Oi	1 Com	none T.				ress				
ase	POOTT OT	r Goal	pany, Inc.	Well No			3ex 1800	Hobb:	s, New 1	exico	
	Bridges			27		Unit Lette	Section 26	Townshi	-	R	ange
te, Work I	Performed hru 10/6/6	63	Pool Vacuum					County			341
						F: (Chec	k approprie	ata block)	.0 0		
Beginn	ning Drilling (Operatio		Casing To					(Explain):		
Pluggi	_			Remedial	Work		•	Tres	tment		
4/64"	ded. Swa ch. TP 5	b 22 50#.	BLO , well	kicked	off.	Flew	d 138 1	~ran Gu 8 no + 2	lberson BAW +	pkr. 40 BSW	SD) in 2 stag 48 BLO # 25 1 te 6364 w/tbg. in 24 hrs.
-	, Roberts			Posit D ri l	ling	Forema	10	Company Socony	Mehil (HI Cor	POOLET To a
-			FILL IN BE	Dri]	ling R REM	EDIAL	NORK RE	SACAPIT	Mebil (Dil Cor	ncany, Inc.
0. 0.		TD	FILL IN BE	Dri]	ling R REM RIGINA	Forema EDIAL L WELL	NORK RE	Socony PORTS O	NLY	Dil Con	ngany, Inc.
0, 0,		T D	FILL IN BE	Dri]	ling R REM	EDIAL	NORK RE	SACAPIT	NLY		Completion Date
C. O.	Roberts	<u> </u>	FILL IN BE Tubing Depth	Dri]	ling R REM RIGINA	EDIAL	NORK RE	Producing	NLY Interval		Completion Date
Elev.	. Roberts	<u> </u>		Dri]	ling R REM RIGINA	EDIAL	MORK RE	Producing	NLY Interval		Completion Date
Elev.	eter	<u> </u>		Dri]	ling R REM RIGINA	Oil Str	WORK REDATA	Socony PORTS O Producing	NLY Interval		Completion Date
Elev.	eter	<u> </u>		Dri]	ling R REM RIGINA	Oil Str	MORK RE	Socony PORTS O Producing	NLY Interval		Completion Date
Elev.	eter	<u> </u>		Dri]	ling R REM RIGINA BTD	Oil Stri	WORK REDATA Ing Diameter ing Formati	Socony PORTS O Producing	NLY Interval		Completion Date
Elev. ng Diame Drated Int	eter			Dri] ELOW FO O PE	ling R REM RIGINA BTD	Produc. Oil Stri	WORK REDATA Ing Diameter ing Formati	Producing er con(s)	NLY S Interval Oil	String De	Completion Date
Elev. Ing Diame Drated Int Hole Int est fore kover	eter terval(s) Date of		Tubing Depth Oil Production	Dri] ELOW FO O PE	Ling R REM RIGINA BTD	Produc. Oil Stri	MORK REDATA Ing Diameter Ing Formati COVER Water Pro	Producing er con(s)	NLY Ginterval Oil	String De	Completion Date
Elev. Ing Diame Drated Int Hole Int est fore kover	eter terval(s) Date of		Tubing Depth Oil Production	Dri] ELOW FO O PE	Ling R REM RIGINA BTD	Produc. Oil Stri	MORK REDATA Ing Diameter Ing Formati COVER Water Pro	Producing er con(s)	NLY S Interval Oil	String De	Completion Date
Elev. Elev. Ing Diame orated Int Hole Int est fore kover	eter terval(s) Pare of Test		Tubing Depth Oil Production	PELOW FO	Ling R REM RIGINA BTD	Produc. Produc. Produc. I here	WORK REDATA Ing Diameter Ing Formati	Producing Producing on(s) chat the in	Oil GC Cubic fe	String De	Completion Date
Elev. ing Diame orated Int Hole Int est fore kover	eter terval(s) Pare of Test		Tubing Depth Oil Production BPD	PELOW FO	Ling R REM RIGINA BTD	Production I here to the	WORK REDATA Ing Diameter Ing Formati OVER Water Pro BP	Producing Producing on(s) chat the in	Oil GC Cubic fe	String De	Gas Well Potentia
Elev. Elev. Ing Diame Drated Int Hole Int est fore kover	eter terval(s) Pare of Test		Tubing Depth Oil Production BPD	PELOW FO	Ling R REM RIGINA BTD	Produc. Produc. Produc. I here	WORK REDATA Ing Diameter Ing Formati OVER Water Pro BP	Producing Producing er con(s) chat the in knowledge	Oil Cubic fe	String De	Gas Well Potentia
Elev. Ing Diame Drated Int Hole Int est fore kover	eter terval(s) Pare of Test		Tubing Depth Oil Production BPD	PELOW FO	Ling R REM RIGINA BTD	Production I here to the	MORK REDATA Ing Diameter Ing Formati (OVER Water Pro BP	Producing Producing er con(s) chat the in knowledge	Oil GC Cubic fe	String De	Gas Well Potentia
Elev. Elev. Ing Diame orated Int Hole Int est fore kover	eter terval(s) Pare of Test		Tubing Depth Oil Production BPD	PELOW FO	Ling R REM RIGINA BTD	Production I here to the Name Position	WORK REDATA Ing Diameter Ing Formati OVER Water Pro BP by certify to best of my On 2010 301	Producing Producing er con(s) chat the in knowledge	Oil Cubic fe	String De	Gas Well Potentia

NEW MEXICO OIL CONSERVATION COM. SION FORM C-110 SANTA FE, NEW MEXICO SANTA FE, NEW							
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Sceeny 25011 Oil Company, Inc. Lease Sceeny 25011 Oil Company, Inc. Lease Sceeny 25011 Oil Company, Inc. Range 34 E Kind of Lease (State, Fed, Fee) State Range State Range State Range State Range Well No. 27 Vacuum-Blinsbry Hwell produces oil or condensate give location of tanks NK/4 Address (give address to which approved copy of this form is to be sent) Address (give address to which approved copy of this form is to be sent) Magnolia Pipe Line Company, Is Gas Actually Connected 7 Yes X No. Authorized transporter of casing head gas 1 or dry gas Date Con- acted Address (give address to which approved copy of this form is to be sent) Phillips Petroleum Company If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) New Well Change in Transporter (check one) Oil Dry Gas Casing head gas Condensate Effects 24 18, 1966, Socony Mobil Oil Company, Inc. F. C. Cav 13/30, Hobbs, New Mexico, changed to Mobil Oil Company, Inc. F. C. Cav 13/30, Hobbs, New Mexico, changed to Mobil Oil Company, Inc. F. C. Cav 13/30, Hobbs, New Mexico, changed to Mobil Oil Company, P. O. Box 533, Midland, Texas.	OISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE		CERTIFIC	SAN C ate of Co	ITA FE, NEW DMPLIANCE	MEXICO	(Rev. 7-60)
Company of Operators Society Mobil Oil Company, Inc. Unit Letter Section 17 8	OPERATOR						
Unit Letter H Section H Wasuus-Binabry If well produces oil or condensate give location of tanks Magnolia Pipe Line Company, Is Gas Actually Connected? Yes No. Authorized transporter of casing head gas 1 or dry gas Date Connected Magnolia Petroleura Company If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) New Well	Company or Operator Socony Mobil	Oil Company		1. 1		1	1
New Well	Unit Letter	Section 7	Township		/ 7		100)to te 27
If well produces oil or condensate give location of tanks Authorized transporter of oil or condensate law for the sent of the		77.4	27 6		4 &	Kind of Lease (State.	Fed Fee)
Authorized transporter of oil or condensate			sate	Unit Letter	Casian	State	
Address (give address to which approved copy of this form is to be sent) Magnolia Pipe Line Company, Is Gas Actually Connected? Yes X No Authorized transporter of casing head gas T or dry gas C nected not perform to be sent) Phillips Petroleum Company 10/11/32 Box 2105, Hobbs, New Mexico REASON(S) FOR FILING (please check proper box) New Well	give l	ocation of tanks	Sate	_			Range
Authorized transporter of casing head gas or dry gas Date Connected Address (give address to which approved copy of this form is to be sent) Phillips Petroleum Company 10/12/52	Authorized transporter of	of oil 📘 or cond	lensate				copy of this form is to be sent)
Authorized transporter of casing head gas or dry gas Date Connected Address (give address to which approved copy of this form is to be sent) Phillips Petroleum Company 10/12/52	Mamalia Dis	. 7.5					
Authorized transporter of casing head gas or dry gas Date Connected Phillips Petroleum Company 10/11/32 Box 2105, Hobbs, New Mexico REASON(S) FOR FILING (please check proper box) New Well	Language Libe	TTHE COMP			Box 900,	Dallas 21, Tex	as
Phillips Petroleum Company 10/12/62				tually Connecte	d? Yes X	_No	
New Well			also explain its p	resent disposition:			<u>ci.co</u>
Change in Transporter (check one) Oil		27			(please check p	roper box)	
Corporation, P. O. Box 633, Midland, Texas.		Change in Transp	oorter (check one) Dry Ga	s			
				- F + M+ 2±23 2Q25	и пodos. New-	Mexico changed to as	y. Inc. obit Oil
This C-110 filed to change field name from Undesignated to Vacuum-Elinebry.	Remarks						
	This C-110 :	filed to sh	ange field	name from U	ndesignated	l to Vacuum-Blin	ebry.

April

Ву

Title

Group Supervisor

Socony Mobil Oil Company, Inc.

Box 2406, Hebbs, New Mexico

Executed this the _____ day of ___

OIL CONSERVATION COMMISSION

Approved by

Title

Date