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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Secony Mobil Oil Company, Inc.		Address Box 2406, Hobbs, New Mexico			
Lease State Bridges	Well No. 27	Unit Letter H	Section 26	Township 17S	Range 34E
Date Work Performed 1/4 thru 2/15/63	Pool Vacuum Blinbry & G - S.A.			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work

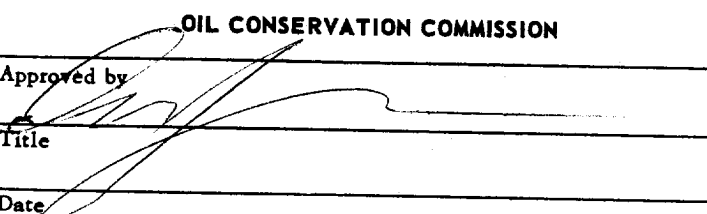
Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up Bateman & Whiteit Unit. Pulled rods. Killed well with 9# Brine water. Pulled both strings of tbg. Set IR plug in Model D Pkr. @ 6360. Dumped 11' Frac. sand on plug. Ran 2 3/8" tbg. w/RTTS to 4650'. Halliburton pumped in 3 BPM @ 1800#, attempt to sq. perfs. 4756-4798 w/100 sx cement. Pressure 1800-4500-0#. WOC 6 hrs. Re-squeeze perfs. 4756-4798 w/100 sx Trinity Inferno neat cement. Max. Pr. 5200#, rev. 15 sx. Complete 6 PM 1/7/63. Pulled 2 3/8" tbg. & RTTS. Ran 4 1/2" bit w/4 3 1/16" Drill collars. Drilled cement 4676-5384. Ran bit to 6349', tested csg. w/1800# for 30 mins. Tested OK. Installed single well head. Retrieved IR plug from Model D pkr. Ran 2 3/8" tbg. & latched in Model D pkr. @ 6360', seating nipple 6355'. Ran rods & pump. Pumped & flowed 174 BLD + 630 BNO + 75 BLM + 269 BSW in 139 hrs. from Paddock perfs. 6394-6697. Killed well w/200 bbl. treated fresh water. Pulled rods & tbg. Tightened csg. nipple. Ran tbg. & seal assembly. Ran rods & pump. Pumped & flowed from Paddock perfs. 6394-6697 179 BNO + 111 BSW in 21 hrs. Well completed as single producer in the Paddock formation 1/7/63.

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Secony Mobil Oil Company, Inc.
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY		
ORIGINAL WELL DATA		
D F Elev.	T D	P B T D
Producing Interval		Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter
Oil String Depth		
Perforated Interval(s)		
Open Hole Interval		Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Earl D. Hughes	Position Group Supervisor	
Title Drilling Foreman	Company Secony Mobil Oil Company, Inc.		
Date 2/15/63			