

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Socony Mobil Oil Company, Inc.			Lease State Bridges			Well No. 27	
Location of Well	Unit H	Sec 26	Twp 17	Rge 34	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	San Andres		Oil	Art. Lift	Tbg.	-	
Lower Compl	Yeso		Oil	Flow	Tbg.	8/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:30 P.M. 11/9/62

Well opened at (hour, date): <u>2:30 P.M. 11/10/62</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>26</u>	<u>258</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>26</u>	<u>273</u>
Minimum pressure during test.....	<u>14</u>	<u>258</u>
Pressure at conclusion of test.....	<u>14</u>	<u>273</u>
Pressure change during test (Maximum minus Minimum).....	<u>12</u>	<u>15</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>2:30 11/11/62</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>24</u> bbls; Grav. <u>36.1</u> ; During Test <u>25</u> MCF; GOR <u>1096</u>		
Remarks <u>No leak indicated</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>2:00 P. M. 11/12/62</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>22</u>	<u>277</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>27</u>	<u>575</u>
Minimum pressure during test.....	<u>22</u>	<u>277</u>
Pressure at conclusion of test.....	<u>27</u>	<u>487</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>210</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>2:00 P.M. 11/12/62</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>81</u> bbls; Grav. <u>37.1</u> ; During Test <u>75.7</u> MCF; GOR <u>934</u>		
Remarks <u>No leak indicated</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Socony Mobil Oil Company, Inc.

By J M Pierce

Title Production Assistant

Date November 16, 1962

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Remarks <u>No leak indicated</u>			

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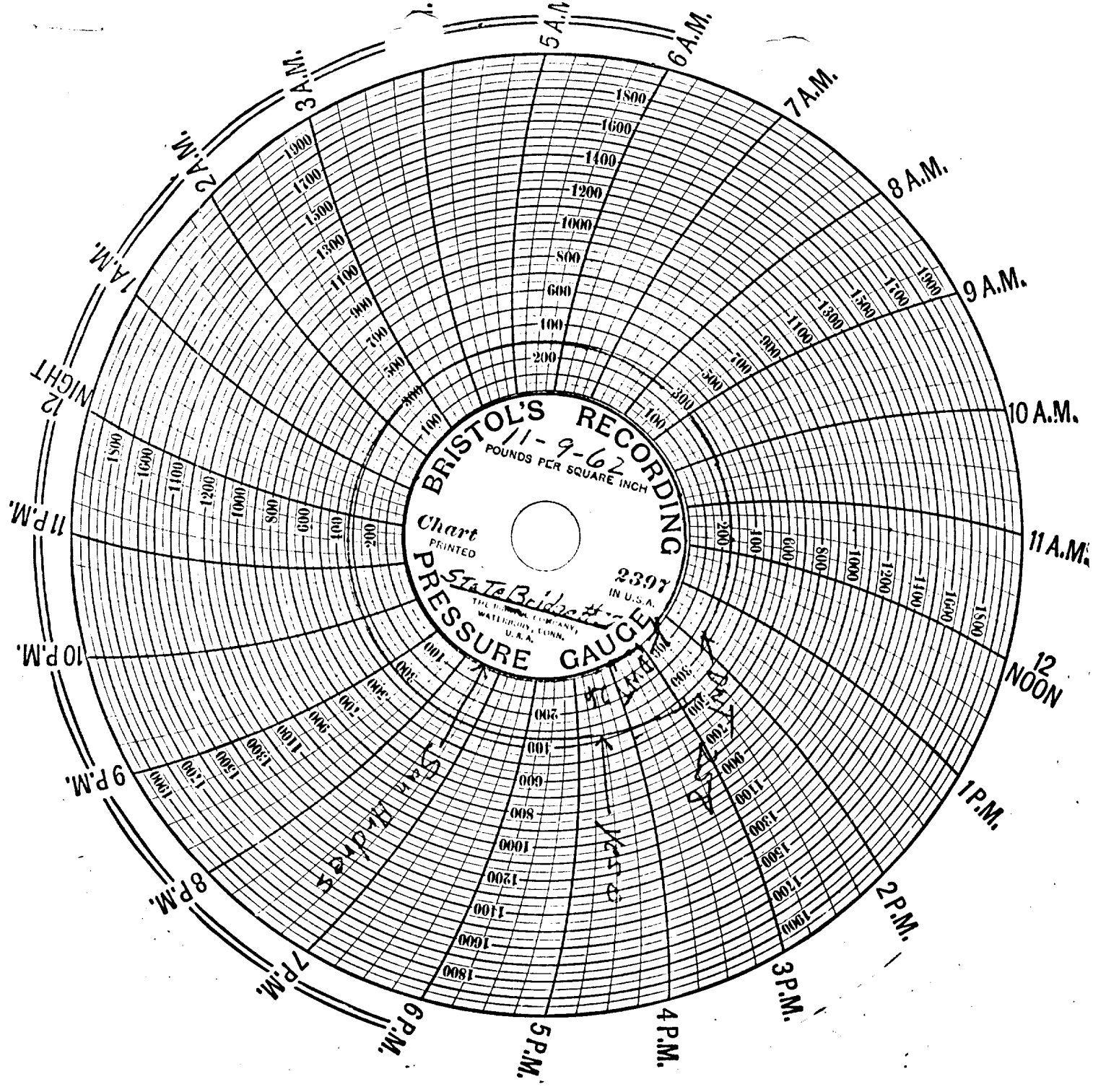
Approved _____ 19
New Mexico Oil Conservation Commission

Operator Socony Mobil Oil Company, Inc.

By Jm Pierce

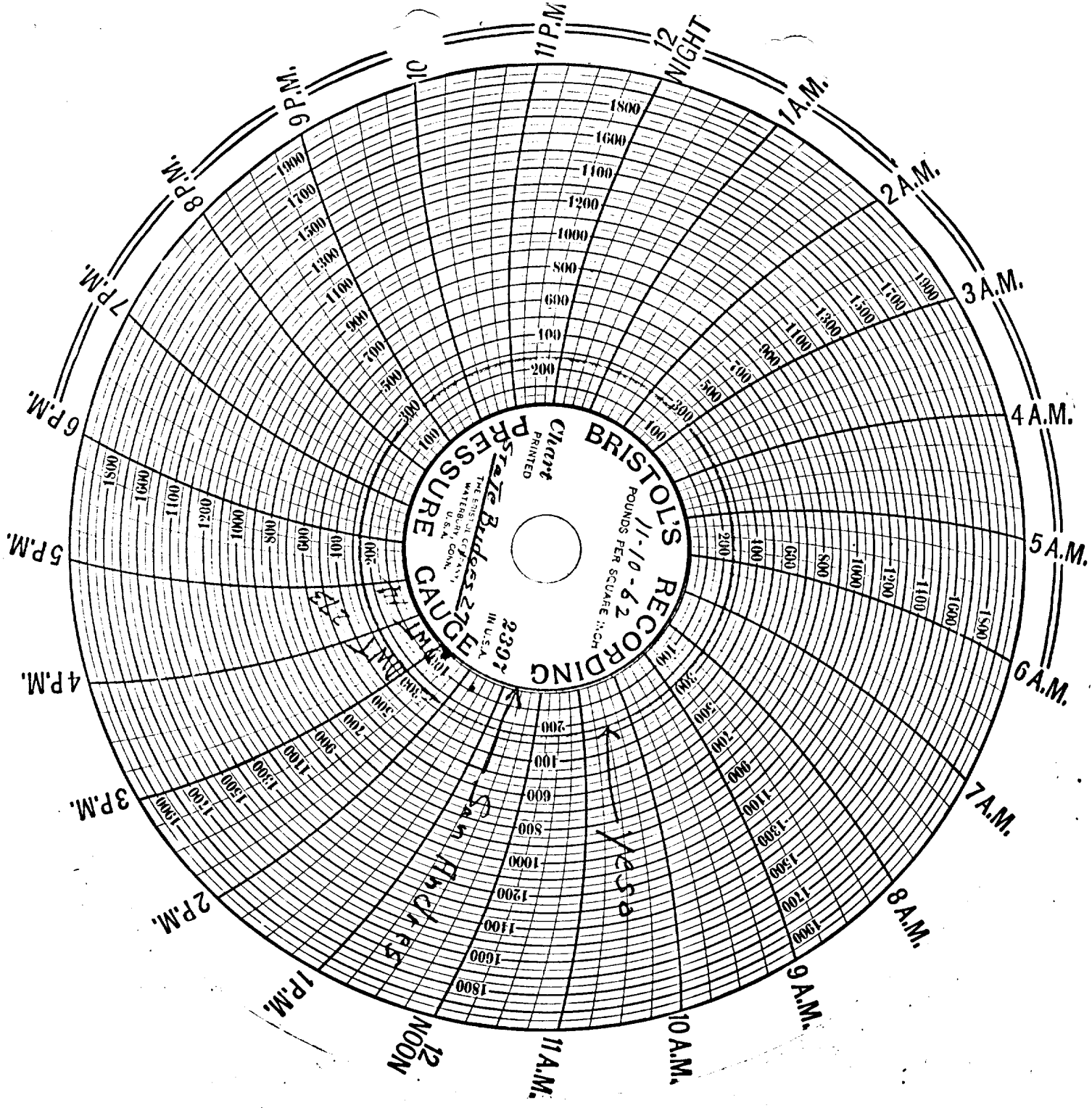
Title Production Assistant

Date November 16, 1962



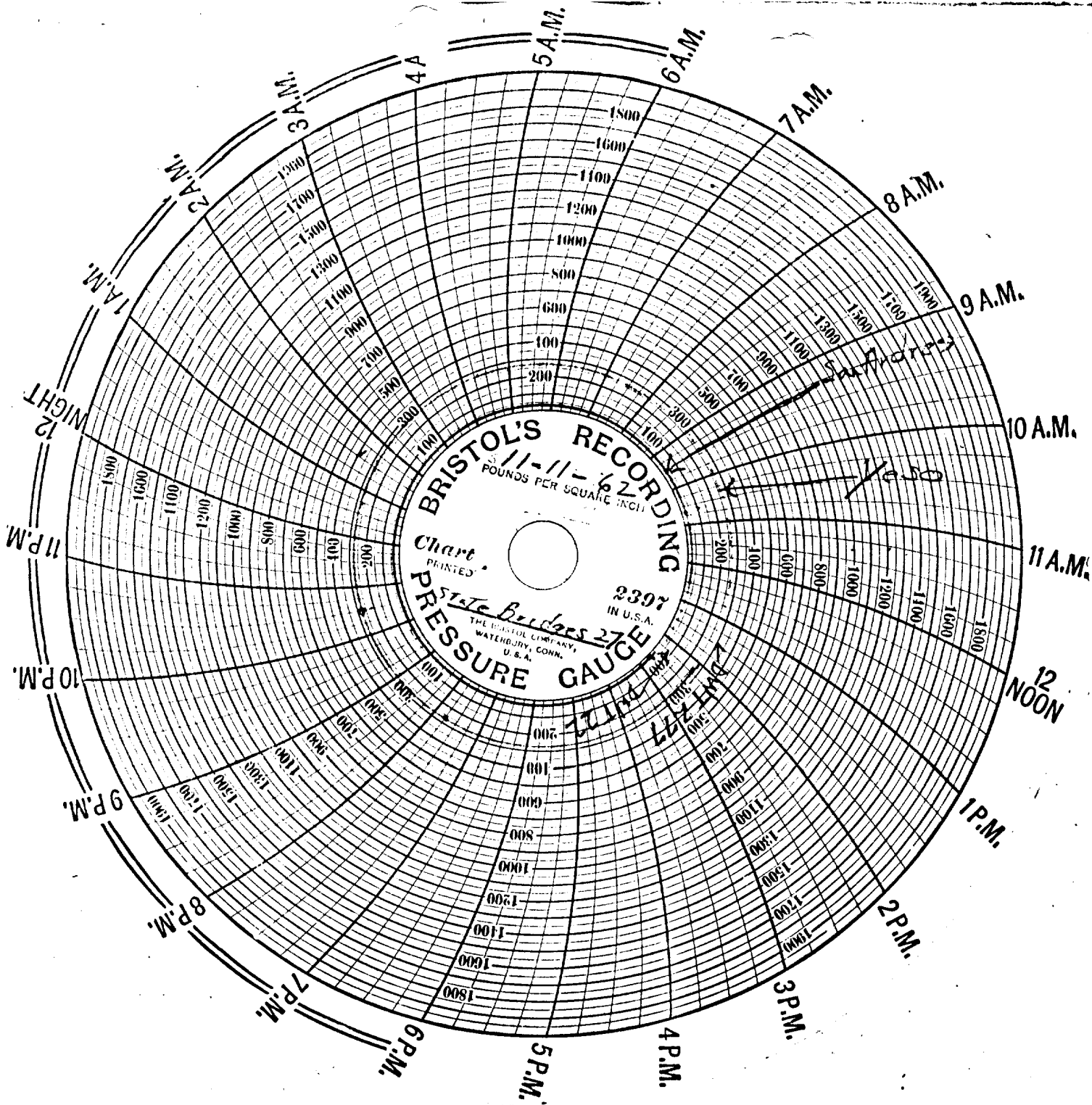
H. Bridges * 27 P.H.
4H. 3H. 1H. San Andres & / eso.
On 11-9-62 - Off 11-10-62
San Andres 24H. 510W Pres - 258 26 psi Red Ink
/ eso 24H. 510W Pres - 258 26 psi Blue Ink

①



H. B. ... 27 Ph. ...
 ... 24 ...
 ... 140 ...
 ... 24 ...
 ... 273 ...
 ... 24 ...

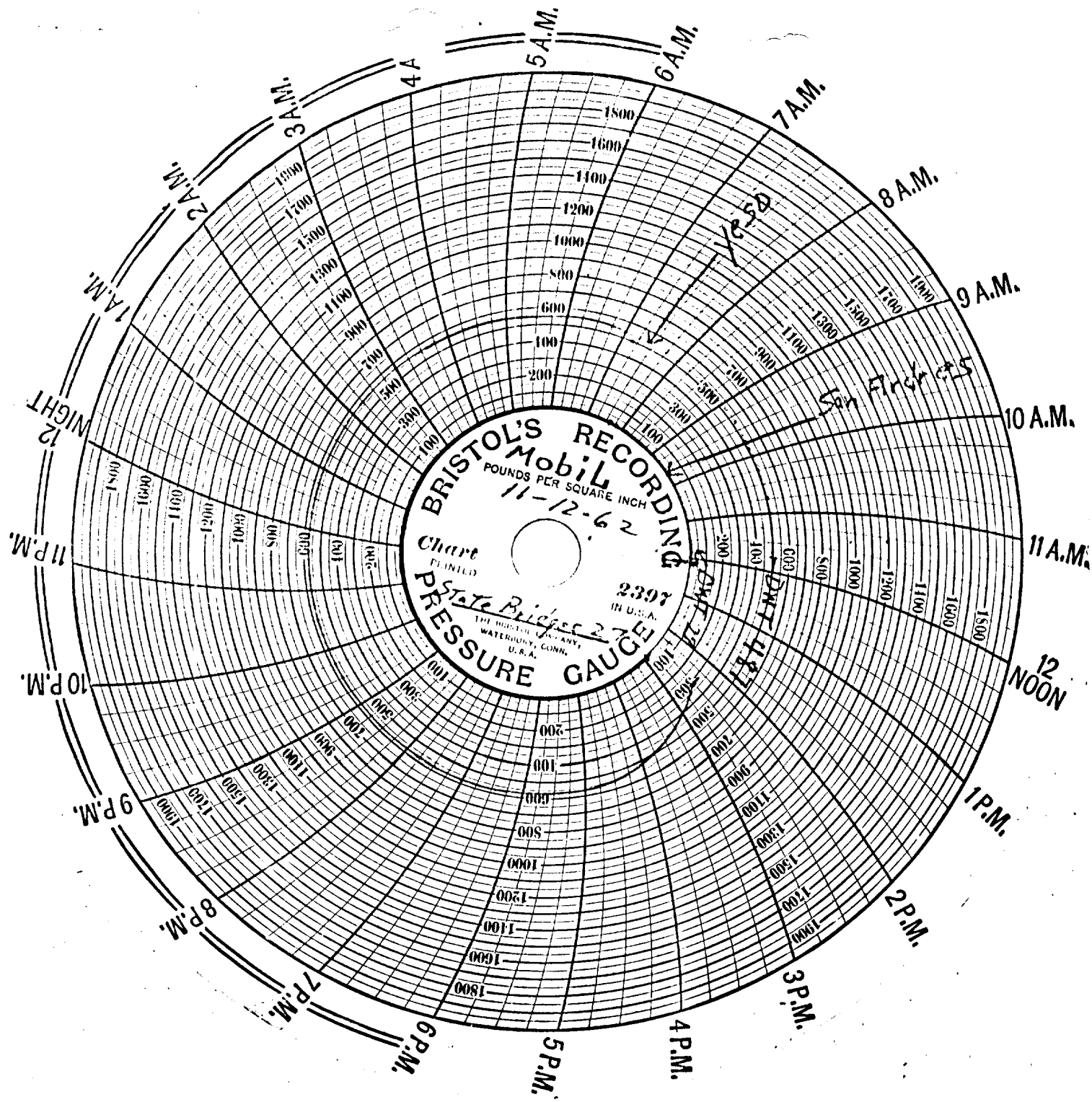
2



State Bridges # 27
Blue Long String (Yeso) 277 psidw
Red Short String (San Andres) 22 psidw
on 11-12-62 - 2:30 PM
off 11-12-62 - 2:00 PM

Yeso 55 98 Nov.
San Andres 55 24 hrs. after pumping

(3)



State Bridges #27
on @ 2:00 PM 11-12-1962
off @ 11:45 AM 11-13-1962

Flowing Tubing (Yes) 487 # DWT
SICP CS9 (San Andres) 27 # DWT
Yes 81 BBLS oil 24hrs

