

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company SOCONY MOBIL OIL COMPANY, INC.				Address Box 2406, Hobbs, New Mexico			
Lease State Bridges		Well No. 27	Unit Letter H	Section 26	Township 17S	Range 34E	
Date Well Performed 11/6/62		Pool Vacuum & Undesignated			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Drill Deeper

Detailed account of work done, nature and quantity of materials used, and results obtained.
Moved in & rigged up rotary tools. Cleaned out cellar & install BOP. Cleaned out hole to 4727' w/fresh water. Ran Prodco volume meter. Ran DP open end & spotted 590 sx. cement plug 4200-4727. WOC 24 hrs. Drilled out cement 4200-4727. Tested 7" csg. w/1800# for 30 min. Tested OK. Drilled 6-1/8" hole 4727-4749'. Core L. San Andres 4749-4799'. Rec. 49'. Reamed 4-3/4" core hole, to 6-1/8" 4749 to 4799. Core #2 L. San Andres 4799-4820. Rec. 15' Dolo. fracture & broken. Core #3 L. San Andres 4820-35, Rec. 14'. Reamed 4-3/4" core hole to 6-1/8" 4799-4835, drill ahead w/6-1/8" Bitt to 4920'. Core #4 L. San Andres 4920-4957'; rec. 35-1/2'. Reamed 4-3/4" core hole to 6-1/8" hole 4920 to 4957, drilled 6-1/8" hole to 6200', w/fresh water. DST #1 5887-6000', DST #2 6000-6100, DST #3 6100-6200'. Drilled 6-1/8" hole 6200-6400' w/fresh water. DST #4 6400-6500'. Drilled 6-1/8" hole 6400 to 7000' TD. Schlumberger ran Sonic, Caliper & IES Logs to 6999. Set 2965' of 15# N-80 5" liner @ 7000' Top of 5" liner @ 4035'. Cemented 5" liner w/200 sx. Trinity Lite Mate + 75 sx. Trinity Inferno cement. Cement top of 5" liner w/100 sx. reg. neat cement. WOC 20 hrs. Tested top of liner w/2000# for 30 mins. Tested OK. Frontier ran density log to 6982 Drilled out cement to 6995 PBTD w/4-1/4" Bit. Frontier ran Isotron & GR surveys to 6993'. Frontier perf. 5" liner in Yeso 6394, 6394, 6413, 6420, 6429, 6433, 6438, 6442, 6445, 6454, 6457, 6462, 6465, 6486, 6489, 6491, 6494, 6534, 6537, 6539, 6542, 6551, 6602, 6604, 6607, 6610, 6623. (SEE BACK)

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval				
Producing Formation(s)				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
Date		Group Supervisor	
		Company	
		SOCONY MOBIL OIL COMPANY, INC.	