NEW Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (HAR) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE	HEREBY	REOUESTI	NG AN ALI	LOWABLE F		RNOW			
and the second s	Mah 1 01	1 Comerce	Tme	GA - A		L KNOWP	AS:		
······	Company or (Derator)		JUELE ET	Jages , Well	l No2	7	SI	<u>y</u>
Ľ Ľ	sompilit, of (26	_T 175				Indesigna	tell.	Po
Unit	Letter	· · · · · · · · · · · · · · · · · · ·	···· I ·······	, K	, NMPN	1.,			Po
I.e.	•		County. I	Date Spudded	8/13/62	Da	ta Drilling (Completed	8/31/62
	ase indicate		Elevation	4005		Total Depth	7000	PBTD	6995
			Top Oil/Ga	s Pay_ 6394	6	Name of Pro	d. Form.	Kak-	Puddee
D	C			INTERVAL -					(1)
					1100				Charles of M
E	FG	H	Perforatio	ns6394-6		Depth			
		•	Open Hole_			Casing Shoe	7000	Depth Tubing	* 6365
			OIL WELL T	EST -					
L	K J	I	Natural Dr.	od. Test.	bbl				Choke
1									Choke min. Size_
M	N O								ual to volume of
			load oil u	sed): 24	_bbls.oil,	U_bbls	water in' 🎴	<u>k_hrs</u> , _0	Choke 22 min. Size 22
			GAS WELL TE	<u></u>					
10 3/4		220			ure Treatment:_ od of Testing:		MCF,	/Day; Hours	flowed
10 3/4 7"	831 4220	220 210	Choke Size	Metho	od of Testing:				·····
7 *	4220	210	Choke Size Acid or Fra Sand): 20	Metho cture Treatmer	od of Testing: t (Give amount NE Acid + 1/20	s of materi	als used, suc	ch as acid,	·····
74 (Idner) 54	4220	210 275	Choke Size Acid or Fra Sand): 20 Casing Press.	Metho cture Treatmer 0 gals 155 40 meh Tubing Press. 1	od of Testing: t (Give amount HE Acid and + 1/20 Date f 75-200 bil ru	s of materi Send of Isst new n to tanks	als used, suc Pres. 20 por ga 10/10/62	ch as acid,	flowed water, oil, and
74 (Idner) 54	4220	210 275	Choke Size Acid or Fra Sand): Casing Press. Oil Transpo	Metho Cture Treatmer O Sale 15 40 Tubing Press. 1 rter Magnol	od of Testing: t (Give amount HE Acid HE Acid HE Acid Date f. Date f. 	s of materi Send of irst new n to tanks_ ne Compa	als used, suc Frac. 20 per ga 10/10/62	ch as acid,	
7# (Idner) 5# Top of	4220 2965 11mer 6	210 275 4035')	Choke Size Acid or Fra sand): Casing Press. Oil Transpo Gas Transpo	Methe Cture Treatmer O Sale 15 40 mah Tubing Press. 1 rter Magnol rter Philli	od of Testing: t (Give amount HE Acid and + 1/20 Date f 75-200 bil ru	s of materia Send of a irst new n to tanks_ ne Compa	als used, suc Free. 2(per gal 10/10/62	th as acid, ,000 ga + 27 R	water, oil, and
7* (Idner) 5* (Top ef marks: G F I hereb	4220 2965 11mer 6 Hy. 36.2 Welker 6 by certify th	210 275 4035') 260°, G 6360'.	Choke Size Acid or Fra sand): 20 Casing Press. Oil Transpo Gas Transpo B 1041: mation given	Metho Cture Treatmer Content Tubing Press. 1 rter Magnol rter Philli * Tubing above is tru	od of Testing: (Give amount BE Acid and + 1/2C Date f: 75-200 bil run 1a Pipe Id 2 3/8* 0-3 e and complete	s of materi. Sand of 1 irst new n to tanks_ me Compe 927?, 1 e to the bes	als used, suc Pras. 2(par gal 10/10/63 my 3927-54 t of my know	ch as acid, 000 ga + 27 ki 83. 2 3	water, oil, and
7* (Idner) 5* (Top ef marks: G F I hereb	4220 2965 11mer 6 Hy. 36.2 Welker 6 by certify th	210 275 4035') # 60°, G 6360'.	Choke Size Acid or Fra sand): 20 Casing Press. Oil Transpo Gas Transpo B 1041: mation given	Metho Cture Treatmer Contractions Tubing Press. 1 rter Magnol rter Philli * Tubing above is tru	od of Testing: (Give amount BE Acid and + 1/2C Date f: 75-200 bil run 1a Pipe Id 2 3/8* 0-3 e and complete	s of materi. Send of 1 irst new n to tanks no Compa 927!, 1 e to the bes Mobil 01	als used, suc Pres. 2(per gal 10/10/63 ny 3927-54 t of my know Company	27 R 27 R 27 R 23 . 2 3 23 . 2 3 wledge. 2	water, oil, and
7* (Idner) 5* (Top ef marks: G F I hereb	4220 2965 11mer @	210 275 4035') # 60°, G 6360'.	Choke Size Acid or Fra Sand): Casing Press. Oil Transpo Gas Transpo R 1041:	Metho Compare 15 40 mah Tubing Press. 1 rter Magnol rter Philli * Tubing above is tru , 19	od of Testing: t (Give amount HE Aoid Date f 75-200 bil run 1a Pipe Id: 23/8* 0-3 e and complete Soceny 1	s of materi. Send of 1 irst new n to tanks no Compa 927!, 1 e to the bes Mobil 01	als used, suc Pras. 2(par gal 10/10/63 my 3927-54 t of my know	27 R 27 R 27 R 23 . 2 3 23 . 2 3 wledge. 2	water, oil, and
7* (Idner) 5* (Top ef marks: G F I hereb	4220 2965 11mer @	210 275 4035') 260°, G 6360'.	Choke Size Acid or Fra Sand): Casing Press. Oil Transpo Gas Transpo R 1041:	Metho Compare 15 40 mah Tubing Press. 1 rter Magnol rter Philli * Tubing above is tru , 19	od of Testing: (Give amount BE Acid and + 1/2C Date f: 75-200 bil run 1a Pipe Id 2 3/8* 0-3 e and complete	s of materi. Send of 1 irst new n to tanks no Compa 927!, 1 e to the bes Mobil 01	als used, suc Pres. 2(per gal 10/10/63 ny 3927-54 t of my know Company	27 R 27 R 27 R 23 . 2 3 23 . 2 3 wledge. 2	water, oil, and
7* (Idner) 5* (Top ef marks: G F I hereb	4220 2965 11mer @	210 275 4035') # 60°, G 6360'.	Choke Size Acid or Fra Sand): Casing Press. Oil Transpo Gas Transpo R 1041:	Metho Compare 15 40 mah Tubing Press. 1 rter Magnol rter Philli * Tubing above is tru , 19	od of Testing: t (Give amount BE Aoid TS Aoid Date f 75-200 bil rul 1a Pipe I4 2 3/8* 0-3 e and complete Soceny 1 By:	s of materi Sand of 1 irst new n to tanks_ ne Compe 927?, 14 e to the bes Mobil OI (C MC)	t of my know Company or Open (Signature	27 R 27 R 27 R 23 . 2 3 23 . 2 3 wledge. 2	water, oil, and
7* (Idner) 5* Top ef marks: G I heret proved OI	4220 2965 11mer @	210 275 4035') # 60°, G 6360'.	Choke Size Acid or Fra Sand): Casing Press. Oil Transpo Gas Transpo R 1041:	Metho Compare 15 40 mah Tubing Press. 1 rter Magnol rter Philli * Tubing above is tru , 19	od of Testing: t (Give amount HE Aoid The Aoid The Aoid The Aoid Date f Date f	s of materi. Sand of 1 irst new n to tanks_ ne Compa um Compa 927!, 1; e to the bes Mobil 01 (C MC) p Super	als used, suc Pres. 2(par gal 10/10/63 ny 3927-54 t of my know Company or Option (Signature figer	bh as acid, 000 ga 33! , 2 33! , 2 wledge. 1nc prator)	water, oil, and 1. + 40,000 1. + 40,0000 1. + 40,000 1. + 40,000
7* (Idner) 5* (Top ef marks: G F I hereb	4220 2965 11mer @	210 275 4035') # 60°, G 6360'.	Choke Size Acid or Fra Sand): Casing Press. Oil Transpo Gas Transpo R 1041:	Metho Compare 15 40 mah Tubing Press. 1 rter Magnol rter Philli * Tubing above is tru , 19	od of Testing: t (Give amount HE Acid and + 1/29 Date f Date f 1.75-200 bil run 1.a Pipe I.i 3.75*0-3 te and complete Soceny 1 By: Title Crew	s of materia Sand of a irst new n to tanks_ ne Compa- yar?, 14 e to the bes Mobil 01 (C MC) ip Super- end Comm	t of my know Signature (Signature (Signature (Signature (Signature (Signature (Signature (Signature))))))))))))))))))))))))))))))))))))	wledge.	water, oil, and 1. + 69,000 3/8 - 5483-6 3/8 - 5483-6 cll to:
7* (Idner) 5* Top ef marks: G I heret proved OI	4220 2965 11mer @	210 275 4035') # 60°, G 6360'.	Choke Size Acid or Fra Sand): Casing Press. Oil Transpo Gas Transpo R 1041:	Metho Compare 15 40 mah Tubing Press. 1 rter Magnol rter Philli * Tubing above is tru , 19	od of Testing: t (Give amount HE Acid and + 1/29 Date f Date f 1.75-200 bil run 1.a Pipe I.i 3.75*0-3 te and complete Soceny 1 By: Title Crew	s of materia Sand of a irst new n to tanks_ ne Compa- yar?, 14 e to the bes Mobil 01 (C MC) ip Super- end Comm	als used, suc Pres. 2(par gal 10/10/63 ny 3927-54 t of my know Company or Option (Signature figer	wledge.	water, oil, and 1. + 69,000 3/8 - 5483-6 3/8 - 5483-6 cll to: