



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 10, 1989

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1900
HOBBS, NEW MEXICO 88241-1900
(505) 393-6161

Mobil Producing TX & NM Inc.

P.O. Box 633

Midland, TX 79702

Gentlemen:

Form C-103, Report of Plugging, for your Bridges State #28-D 26-17-34

LEASE WELL # UNIT S-T-R
cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- () 1. All Pits have been filled and levelled.
- () 2. Rat hole and cellar have been filled and levelled.
- () 3. A steel marker 4" in diameter and approximately 4' above mean ground level as been set in concrete. It must show the quarter-quarter section or unit designation, section, township, and range numbers which have been permanently stenciled or welded on the marker.
- () 4. The location has been levelled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- () 5. The dead men and tie downs have been cut and removed.
- () 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been levelled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Forms C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION DIVISION

Edwin W. Seay
Oil & Gas Inspector

FILL IN BELOW AND RETURN

I certify that the above work has been done and the
is ready for your inspection and approval.

LEASE WELL # UNIT S-T-R

OPERATOR

NAME & TITLE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name Bridges State
8. Well No. 28
9. Pool name or Wildcat Vacuum Grayburg, S.A.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Mobil Producing TX & N.M. Inc.	
3. Address of Operator % Mobil Exploration & Producing U.S. Inc. P.O. Box 633 Midland, TX 79702	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB: (11.5' AGL) GL: 4032.5'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU WO unit.
2. POOH w/rods + pump. NU BOP, test.
3. Release TAC. PPOH w/tbg + TAC.
4. RIH w/2 3/8" workstring + hydroset CIBP, rated to 5000 psi. Set CIBP @ \pm 4200' + 50' cmt cap.
5. Circ. wellbore w/10ppg gelled brine. Pressure test csg to 300 psi, 15 min.
6. Perf well at top of anhydrite, 1750-52' 4SPF. RIH w/pkr, establish inj. rate.
7. Set cmt ret. @ \pm 1650', squeeze into perfs w/420x Class C neat, circ to surface.
8. Set 180' (30x) plug @ surface. Cut csg 3" from surface, weld on csg plate + P & A Marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shirley Todd

TITLE

MOBIL EXPLORATION & PRODUCING U.S. INC.
AS AGENT FOR MOBIL PRODUCING TX & NM INC.

DATE 7-13-89

TYPE OR PRINT NAME

Shirley Todd

(915) 688-2585

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 17 1989

CONDITIONS OF APPROVAL, IF ANY:

THIS COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
DRILLING OPERATIONS FOR THE C-103
WELL APPROVED.