

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-02124</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Bridges State</b>
8. Well No. <b>30</b>
9. Pool name or Wildcat <b>Vacuum Grayburg-San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Injector</b>
Name of Operator <b>Mobil Producing TX &amp; NM, Inc.</b>
Address of Operator <b>P.O. Box 4358 Houston, TX 77210-4358</b>
Well Location

Unit Letter <b>G</b> : <b>1980</b> Feet From The <b>N</b> Line and <b>1980</b> Feet From The <b>E</b> Line
Section <b>26</b> Township <b>17S</b> Range <b>34E</b> NMPM <b>Lea</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
REFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(see attached)

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NATURE <b>Cathy Higginbotham</b>	TITLE <b>Staff Admin. Asst.</b>	DATE <b>5-10-02</b>
PRINT NAME <b>Cathy Higginbotham</b>	TELEPHONE NO. <b>713-431-1828</b>	

APPROVED BY <b>GARY W. WINK</b>	TITLE <b>OC FIELD REPRESENTATIVE II/STAFF MANAGER</b>	DATE <b>JAN 21 2003</b>
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**Bridges State #30**  
**Lea County, New Mexico**  
**01-80-480-09A**

2002/04/09 (Tuesday)

CREW AND WSU DROVE TO LOCATION. TESTED RIG ANCHORS. MEASURED DISTANCE TO POWER LINES. NOTIFIED CHRIS LUTHER OF DISTANCE AND REQUESTED AN EXCEPTION, RECEIVED AN EXCEPTION. SET RIG MAT AND STEEL TANK. ND WELL-HEAD AND INJECTION LINE. PUMPED 10# BRINE DOWN TUBING. SPOT WSU RIGGED UP, WITNESSED BY EXXONMOBIL EMPLOYEE. SIFN.

2002/04/10 (Wednesday)

CREW DROVE TO LOCATION. CHECKED WELL FOR PRESSURE. -0- PSI ON TUBING. GAS BLOW ON CASING, BUT -0- PSI. ND WELLHEAD AND PULLED TUBING SLIPS. RELEASED PACKER. NU BOPE. PULLED 9 JOINTS OF TUBING TO GET PACKER OUT OF LINER. RIH WITH CUP PACKER. TESTED BOPE TO 700 PSI. POOH WITH CUP PACKER. CONTINUED POOH WITH 2-3/8" TUBING LAYING DOWN. POOH WITH 143 2-3/8" JOINTS TOTAL. RU WLU & TESTED LUBRICATOR. SET CIBP @ 4362'. RD WLU. SIFN. CREW TO YARD.

2002/04/11 (Thursday)

CREW DROVE TO LOCATION. WELL DEAD. MOVED OUT 2-3/8" PRODUCTION TUBING. MOVED IN 2-3/8" WORKSTRING. TIHBP, PERF'ED SUB AND 2-3/8" TUBING. TAGGED CIBP @ 4362'. PUMPED 100 BBLS BRINE WATER AND 60 BBLS MLB. SPOT 75 SACKS CLASS C WITH 2% CACL. LD 18 JOINTS. POH WITH 20 JOINTS, WOC. SIFN. CREW TO LOCATION.

2002/04/12 (Friday)

CREW DROVE TO LOCATION. RIH TAGGED PLUG @ 3766'. POOH WITH 40 STANDS. LD EXCESS TBG. RU WLU, PERFORATED 4 SPF @ 2500'. RIH W/7" PACKER, SET @ 2200'. NOT ABLE TO PUMP IN @ 1500 PSI. POOH WITH PACKER, RIH WITH BP, PERF'ED SUB TO 2560. OK'ED BY JOHNNY ROBINSON, NMOC TO SPOT PLUG. SPOT 50 SXS CLASS C FROM 2560'-2255'. LD 10 JTS, POOH W/20 STDS. SIFN.

2002/04/15 (Monday)

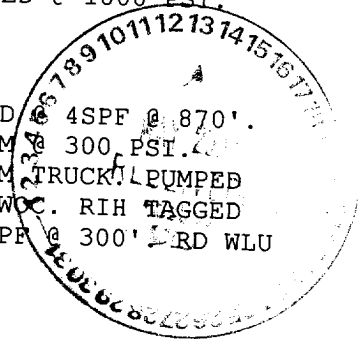
CREW DROVE TO LOCATION. RIH TAGGED PLUG @ 2215'. LAID DOWN 10 JOINTS. STAND BACK 30 STANDS IN DERRICK. RU WLU, PERFORATED 4 SPF @ 1737'. RD WLU. RIH W/7" PKR. SET PKR @ 1500'. AVERAGE INJECTION RATE, 1 BPM @ 900 PSI. PUMPED 50 SXS CLASS C, 2% CACL. DISPLACED. SQUEEZED @ 1000 PSI. WOC 2 HRS. BLED OFF AND STOOD BACK 15 STANDS. SIFN.

2002/04/16 (Tuesday)

CREW DROVE TO LOCATION. -0- PSI ON WELL. RU WLU, PERF'ED @ 4SPF @ 870'. RIH W/7" PKR, SET @ 625'. ESTIMATED INJECTION RATE 2 BPM @ 300 PSI. FLUID COMING OUT OF GROUND, BELOW CEMENT. WAIT ON VACUUM TRUCK. PUMPED 50 SXS CLASS C, 2% CACL. WOC 2 HRS. RELEASED PKR POOH. WOC. RIH TAGGED PLUG @ 760'. POOH LAID DOWN TUBING. RU WLU. PERF'ED 4 SPF @ 300'. RD WLU SET PKR @ 60'. SIFN. CREW TO YARD.

2002/04/17 (Wednesday)

CREW DROVE TO LOCATION. ESTIMATED INJECTION RATE, 2 BPM @ 0 PSI. MIX 50 SXS CLASS C, 2% CACL. DISPLACED 5 BBLS, WOC 2 HRS. POOH W/PKR. WOC. RIH TAGGED PLUG @ 170'. POOH, LAID DOWN TBG. PICKED UP 7" CUTTERS & 1 3-1/2" DRILL COLLAR. CUT CSG @ 15'. CUTTER DID NOT CUT. MOVED CUTTERS UP HOLE TO ATTEMPT 2ND CUT. DID NOT CUT. TOOK CUTTERS IN FOR REDRESS. SIFN.



**Bridges State #30  
Lea County, New Mexico  
01-80-480-09A**

2002/04/18 (Thursday)

CREW DROVE TO LOCATION. MADE UP CUTTER. MADE CUT @ 18'. NO INDICATION OF CUT. WAIT ON 2ND CUTTERS. MADE UP CUTTERS. ATTEMPTED CUTS @ 14' & 10'. NO INDICATION OF CUT. ND BOP, SPEAR CSG. PULLED 130,000 LBS. CSG NOT REE. SWIFN. CREW TO YARD. WILL ATTEMPT TO CUT AGAIN AFTER DIGGING OUT WELLHEAD DEEPER IN AM.

2002/04/19 (Friday)

CREW DROVE TO LOCATION. DUG OUT WELLHEAD. PICK UP CUTTERS. CUT 7" CSG @ 15'. NOT ABLE TO PULL STUB. LAID DOWN CUTTERS & TOOLS. RIH WITH 1 JT 2-3/8" TBG. PUMPED 20 SXS CLASS C CEMENT 30' TO SURFACE. RIGGED DOWN WSU AND P&A EQUIPMENT. ROADED WSU TO NEXT LOCATION. SPOTTED RIG. MOVED EQUIPMENT. CREW TO YARD.

\*\*\*\*\* FRW SUCCESSFUL \*\*\*\*\*

