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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. <i>B-1520</i>	
7. Unit Agreement Name	
8. Form or Lease Name <i>Bridges State</i>	
9. Well No. <i>30</i>	
10. Field and Pool, or Wildcat <i>Vac. Brachman SA</i>	
12. County <i>Lea</i>	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <i>WTW</i>
2. Name of Operator <i>McLind Oil Corporation</i>
3. Address of Operator <i>Box 623, Midland, Texas 79701</i>
4. Location of Well UNIT LETTER <i>G</i> <i>1980</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>26</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <i>4019.64</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover as per Daily Drilling Summary

RECEIVED

SEP 7 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Christine O. Tucker</i>	TITLE <i>Production Clerk</i>	DATE <i>9-6-72</i>
APPROVED BY <i>Joe D. Ramsey</i>	TITLE <i>Dist. I. Supv.</i>	DATE <i>SEP 8 1972</i>

DAILY DRILLING REPORT

BRIDGES STATE #30

BRIDGES STATE #30, Vacuum (SA) Fld, Lea Co, NM. OBJECTIVE: PB and stimulate. AFE 2589 - Mobil Intr 100% - Est Cost \$4500.

8/22/72 4923 PBTD.

MIRU Baber Well Serv unit, POH w/ 144 jts 2-3/8 Buttress CL tbg & Baker 5 1/2 PC tension pkr, inst'l BOP, ran Johnston ret BP & pkr on 132 jts 2-7/8 tbg, SD for nite.

BRIDGES STATE #30, 4923 PBTD.

8/23 Ran ret BP to 4460, stopped, POH w/ 2-7/8 tbg, pkr & BP, ran 4-3/4 bit, 5 1/2 csg scraper on 2-7/8 tbg to 4605, POH, ran Johnston ret BP & pkr on 2-7/8 tbg, set BP @ 4600, pkr @ 4405, Knox Serv Co acidized SA perms 4450-4576 w/ 3000 gals 15% iron stabilized acid flushed w/ 9000 gals FW treated w/ 2 gals Adamal/1000 gals, TTP 3600-2900, AIR 3.2 BPM, ISIP 2600, 10 min 2000, job compl @ 4:40 p.m. 8/22/72, rel pkr, ret BP, POH w/ 30 jts of tbg, SD for nite.

BRIDGES STATE #30, 4923 PBTD.

8/24 Finish LD 2-7/8 work tbg, ran Baker 5 1/2 PC tension pkr on 144 jts 2-3/8 Buttress CL tbg, set pkr @ 4395 w/ 14,000# T, end of PC tail pipe @ 4410, inst'l inj head, RD, Rel unit & Rel well to Prod @ 3:00 p.m. 8/23/72 - return to inj.

BRIDGES STATE #30, 4923 PBTD.

8/25 Inj 300 BW/24 hrs on TP 875, Inj started 8/23/72.

BRIDGES STATE #30, 4923 PBTD

8-26 Inj 300 BW in 24 hours at 1075 tbg. pressure.

8-27 Inj 300 BW/24 hrs at 1100# tbg pressure

8-28 Inj 300 BW/24 hrs at 1300# tbg pressure

BRIDGES STATE #30, 4923 PBTD

8-29 Inj. 300 BW/24 hrs. @ 1400# TP

BRIDGES STATE #30, 4923 PBTD.

8/30 Inj 300 BW/24 hrs @ 1400# TP.

BRIDGES STATE #30, 4923 PBTD.

8/31/72 Inj 300 BW/24 hrs @ 1450 TP, Compl 8/22/72.

FINAL REPORT.

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5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name Bridge State	
9. Well No. 30	
10. Field and Pool, or Wildcat Vacuum Grayburg SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **WIW**

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
P.O. Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **26** TOWNSHIP **17-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4019 GL

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PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover per attached procedure

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AUG 28 1972
OIL CONSERVATION COMM.
HOBBS, N. M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Authorized Agent* DATE *8-25-72*

APPROVED BY *Joe E. Ramsey* TITLE *Dist. L. Supv.* DATE **AUG 28 1972**

CONDITIONS OF APPROVAL, IF ANY:

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 30 (WEN)
Field: VACUNA SWD INDRAS
County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. M.I.P.U. PULL CEMENT LINED TUBING.
2. RUN 2 3/4" TBS w/ RETRIEVABLE PLUG AND
RTTS PER SET RTT. PLUG AT 4500'
3. SET RTTS PER FT 4500' & ACIDIZE CIRCULARS
1175 (100' - 200') w/ 2000^{gals} OF 15% HCL
STABILIZED ACID. FLUSH w/ 9000^{gals} OF
FRESH WATER TREATED w/ 2000^{gals} OF AROMA
PER 100' OF COLUMN.
4. PULL TUBING AND PER & RETURN WELL TO
INTENTION.

LEWIS COUNTY, New Mexico



1921 7.24.21