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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 16 11 54 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Santa Bridges J.T.
9. Well No. 30
10. Field and Pool, or Wildcat Vacuum Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation - Formerly Socony Mobil Oil Company, Inc.
3. Address of Operator P. O. Box 633, Midland, Texas
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4019' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>1</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-66. DA & S rigged up pulling unit. Pulled rods, tubing & pump. Re-ran tbg. w/Guiberson HW Packer. Pumped 1000 gal. United Techni-Clean #1 Chemical down tbg. Displaced w/20 bbls. L.O. w/Pkr unseated. Set pkr to hold in place 72 hrs. Pumped back 20 BLO 7 10 BNO & 20 BFW in 24 hrs.

5-30-66. Pulled rods & pump. Pumped down tbg 2000 gals. 15% NE Acid. Displaced w/20 BLO Ran rods & put on pump.

6-1-66. Pumped 20 BLO, 18 BNO & 34 BAW in 10 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. A. Payne TITLE Authorized Agent DATE June 10, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: