State of New Mexico

Energy, Minerals and Natural Resources Department

| | Form | C-103 |
|---------|---------|--------|
| Revised | March 2 | 5 1000 |

| DISTRICT I | | • | | Revised March 25, 199 |
|---|---------------------------------------|-----------------------|------------------------------|----------------------------|
| 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION DISTRICT II 811 South First, Artesia NM 88210 P.O. Box 2088 | | | WELL API NO. 30-025-02125 | |
| | | | | _ |
| DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 5. Indicate Type | of Lease STATE FEE |
| DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505 | | | 6. State Oil & Ga | |
| 2010 South Fusions, Same 10, 1111 07505 | | | 8015 | s Lease No. |
| SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO | REPORTS ON WELLS | IC D A CIV TO A | | |
| DIFFERENT RESERVOIR. USE | 'APPLICATION FOR PERMIT" | G BACK TO A | 7. Lease Name or | Unit Agreement Name |
| (FORM C-101) FOR S | UCH PROPOSALS) | | Bridges State | • |
| 1. Type of Well: Oil Gas Gas | | | 1 | |
| Well Well | Other | | | |
| 2. Name of Operator Mobil Producing TX & NN | ¶ Inc | | 8. Well No. | |
| 3. Address of Operator P. O. Box 4358 | 1, IIIC. | | 35 | |
| Houston | TX 77210-4358 | | 9. Pool name or V | Vildcat burg-San Andres |
| 4. Well Location | | | , accum, cruy | ourg-bail Andres |
| Unit Letter K: 1980 Feet Fro | m The south Line | e and 1980 | Feet From Th | e west Line |
| Section 26 Townshi | 17S Range 34 | ie » | IMPH | |
| /////////////////////////////////////// | Elevation (Show whether DR, RKB. | | | Lea County |
| | L 4032 | | | <u> </u> |
| 11.Check Appropriate | Box to Indicate Nature | of Notice Da | enart or Otha | m Data |
| NOTICE OF INTENTION | TO: | SURSE | QUENT REP | Data ODT OF. |
| = | | DIAL WORK | QUENT REF | |
| | | | | ALTERING CASING |
| | COMM | ENCE DRILLING | | PLUG & ABANDONMENT |
| PULL OR ALTER CASING MULTIPLE COMPLETION | ON CASING | G TEST AND CE | EMENT JOB | |
| OTHER: convert injector to producer | OTHER | | | |
| Describe proposed or completed operations. (Clearly sta work) SEE RULE 1103. (For Multiple Completions: A | e all pertinent details, and give per | tinent dates, includi | ing estimated date of | starting any proposed |
| ·MIRU WSU, bleed off pressure and/or kill w | ell. | completion or reco | mpletion) | |
| ·Install BOPE. (If well has CL tubing, make s | ure surplus production tub | ing has been in | isnected and da | livered to logotion) |
| release racker and POOH with tubing and p | acker. | | ispected and de | iivered to location). |
| Pick up bit and RIH on production tubing to | TD (Trip Bit), Tag for fill. | • | | |
| POOH with bit, PU Treating Packer and RIE | to +/-100' above perforat | tions. | _ | |
| ·Pickle tubing, set packer and perform 15% H ·Release packer and POOH with treating pack | CL ROCK /Salt Diversion A | cid job (+/- 10 |),000 Gals acid) | , flush with fresh water. |
| PU BPMA, Perf'ed Sub, SN, +/- 2 joints Tub | oing, TAC and Tubing to s | urface. (Set TA | AC + /-50' ARO | VF norforations and |
| Terred Sub Below Perforations). | | | | VE perforations and |
| •RIH with Pump and Rods to SN, (Assume 150 | barrels of Fluid per Day, | unless flow tes | t show differen | 2626272820 tty). |
| ·Hang well off and ready for PU installation. | | | 150 V | |
| | | | | This Show |
| | | | 8 | "ED" LED |
| I hereby certify that the information above is true and complete to the best of my k | nowledge and belief. | | | Hopps |
| SIGNATURE D. D. Howard | Sr. Regula | tory Specialist | | OCD 06/24/2002 |
| TYPE OR PRINT NAME Dolores O. Howard | | | TELEPHON | ENO. (713) 431-1792 |
| (This space for State Use) | | | | 211 0 21 0000 |
| Abbasia | ONIGHAL SIGNED | e ay | | JUH 2.7 200 2 |
| APPROVED BY | WIDE, LIVING | | | DATE |
| SOMETHORS OF AFFROVAL IF ANY: | DO HOLD REPORTS | NTATAKE 1170TA | THE MALLA OFF | |

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised March 25, 1999

| DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 | OIL CONSERVA | ATIO | N DIVISION | WELL API NO. | |
|--|---|---------------------|--|--|--|
| DISTRICT II 811 South First, Artesia NM 88210 P.O. Box 2088 | | | 30-025-02125 5. Indicate Type | | |
| DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 | | | J. mulcate Type | STATE STATE | |
| DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505 | | | 6. State Oil & G 8015 | as Lease No. | |
| (DO NOT USE THIS FORM FOR PE DIFFERENT RESE | TICES AND REPORTS ROPOSALS TO DRILL OR T RVOIR. USE "APPLICATIO 1 C-101) FOR SUCH PROPO | O DEEPE ON FOR P | N OR PLUG BACK TO A | | or Unit Agreement Name |
| 1. Type of Well: Oil Well | Gas | | | Dringes State | |
| Well 2. Name of Operator | Well Other | | | 8. Well No. | |
| - | ng TX & NM, Inc. | | | 35 | |
| 3. Address of Operator P. O. Box 435 Houston | | X 7721 | 0-4358 | 9. Pool name or Vacuum; Gra | Wildcat yburg-San Andres |
| 4. Well Location Unit Letter K: 1980 | Feet From The south | | Line and 1980 | Feet From T | he west Line |
| Section 26 | Township 17S | | - 245 | NMPH | Lea County |
| | 10. Elevation (Sho GL 4032 | w whether | DR, RKB, RT, GR, etc.) | | V///////////////////////////////////// |
| NOTICE OF INT | ppropriate Box to In ENTION TO: PLUG AND ABANDON | _ | | Report, or Oth | |
| TEMPORARILY ABANDON | CHANGE PLANS | | COMMENCE DRILLIN | NG OPNS | PLUG & ABANDONMENT |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | | CASING TEST AND C | | 1 LOG & ABANDONMENT |
| OTHER: backflow test | | \boxtimes | OTHER: | | П |
| 12. Describe proposed or completed operation work) SEE RULE 1103. (For Multiple Proposed procedure for backflowin HOOK-UP: Close tubing and injection Bleed ALL pressure from Install pressure gauge, bleed Connect valve to choke to DAILY OPERATION: 7:00 AM to Open well valve with Choke Open choke slowly until pressure and to Repeat process for 7 days. | line valves piping eder valve and choke piping to tank 2:00 PM te closed and NOTE tu ressure is stable at half even daylight hours ank level when shuttin | bing pro | essure and note tank l al tubing pressure | level | AL Hobbs |
| hereby certify that the information above is true and complete | | | Pagulatory Specialis | | 44/00/2004 |
| Delever O. Herman | | TITLE SI | . Regulatory Specialis | | DATE 11/02/2001 |
| This space for State Use) | | | | TELEPHO | ONE NO. (713) 431-1792 |
| (vi dillico dillo) | | | Na HRAL or | . 1 VV. VVIN K HENGE MANAGEF | MAN TE |
| APPROVED BYCONDITIONS OF APPROVAL IF ANY: | | TITLE | THI OTHE SC | MILINUE WANAGER | 1-2 DATE |

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, ivinerals and Natural Resources Department

| | Form | C-103 |
|---------|----------|-------|
| Revised | March 25 | 1999 |

| DISTRICT I | | x too are of Bepartment | Form C-103 Revised March 25, 1999 |
|---|--|--|--|
| 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION | | | WELL API NO. |
| DISTRICT II 811 South First, Artesia NM 88210 | P.O. Box 2 | 30-025-02125 | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, New Mexic | co 87504-2088 | 5. Indicate Type of Lease STATE FEE |
| <u>DISTRICT IV</u> 2040 South Pacheco, Sante Fe, NM 8750: | 5 | | 6. State Oil & Gas Lease No. |
| CHNIDDY | OTICES AND DEDODTS ON | WELL | 8015 |
| (DO NOT USE THIS FORM FOR | OTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DE | EPEN OR PLUG BACK TO A | |
| DIFFERENT RE | SERVOIR. USE "APPLICATION FO VM C-101) FOR SUCH PROPOSALS | OR PERMIT") | 7. Lease Name or Unit Agreement Name |
| 1. Type of Well: | · | , | Bridges State |
| Oil Well | Gas Well Other | | |
| 2. Name of Operator | | | 8. Well No. |
| Exxon Mobil | | | 35 |
| 3. Address of Operator P.O. Box 43 Houston | | 77310 4370 | 9. Pool name or Wildcat |
| 4. Well Location | TX 7 | 7210-4358 | Vacuum; Grayburg-San Andres |
| Unit Letter K: 19 | Feet From The south | Line and 1980 | Feet From The west Line |
| Section 26 | Township 17S | n 24E | |
| 7////////////////////////////////////// | · | Range 34E ther DR, RKB, RT, GR, etc.) | NMPH Lea County |
| | GL 4032 | | |
| 11.Check | Appropriate Box to Indica | te Nature of Notice I | Donort or Other D |
| NOTICE OF IN | TENTION TO: | SURS | EQUENT REPORT OF: |
| PERFORM REMEDIAL WORK \Box | PLUG AND ABANDON \Box | REMEDIAL WORK | |
| TEMPORARILY ABANDON | | | — ALIEMING CASING |
| PULL OR ALTER CASING | | COMMENCE DRILLIN | |
| TODE ON NETER CASING | COMPLETION | CASING TEST AND C | EMENT JOB L |
| OTHER: | | OTHER: | |
| 12. Describe proposed or completed operations of the proposed of completed operations work) SEE PHI E 1102 (For Multiple Period of the Period | tions. (Clearly state all pertinent detail | s, and give pertinent dates, inclu | iding estimated date of starting any proposed completion) |
| 1. MIRU. WSU. Blow off any pr | ressure present. Lock and to | am of proposed completion or re- | completion) |
| 2. ND wellhead and NU BOP and | l test. | | |
| 3. Release 7" packer @ 4,150'. F | OOH with 2-3/8" tubing and | l 7" packer. | |
| 4. MIRU WESU. RIH With 7" ga | auge ring. POOH with gaug | e ring. PU and RIH with | h 7" CIBP on electric line. Set CIBP @ |
| | on wireline. Dump bail 35' | of cement on top of CIR | P @ 4,145'. POOH with wireline and |
| KDMO. | | | |
| 6. RIH with injection tubing to + | /- 4,000'. Pressure test annu | ulus to 600 psi. If ok, cir | rculate well with Baker Petrolite packer |
| well. Land tubing in the wellhead | z ol 2-3/6" tubing. Keep we | ll full of fluid while trinn | ping tubing. Leave 1000' of kill string in the |
| 7. RD BOP and NU wellhead. Tes | st casing to 600 psi. If OK. | 10. 10tify the NMOCD and a | sahadula an affire 1 1 trop |
| 8. Clean location. RDMO WSU. | 6 F 22 022) . | inc 14410CD and S | chedule an official WITT test. |
| | | | |
| I hereby certify that the information above is true and comp | lete to the host of multi-multi-figure | - | |
| | ^ | Sr. Regulatory Specialis | • |
| D. 1 | | 51. Regulatory Specialis | DATE 10/02/2001 |
| | l u | | TELEPHONE NO. (713) 431-1792 |
| (This space for State Use) | | | |
| APPROVED BY | TITLE | | en de la companya de La companya de la co |
| CONDITIONS OF APPROVAL IF ANY: | | | DATE |

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 | | checo St. | | WELL API NO. 3002502125 | | \neg |
|--|---|-------------------------|---|---|----------------------------|--------------|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | Santa Fe | ∍, NM 87 | '505 | sIndicate Type of Lea | | \exists |
| <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | ₅State Oil & Gas Lea | STATE FEE Se No. | |
| (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV | CES AND REPORTS POSALS TO DRILL OR TO OIR. USE "APPLICATIO 01) FOR SUCH PROPOS | O DEEPEN (N FOR PER | OR PLUG BACK TO A | ⁷ Lease Name or Uni Bridges State | t Agreement Name | |
| Type of Well: OIL GAS WELL WELL | OTHER | Injection | | | | |
| ₂Name of Operator ExxonMobil | | | | ₃Well No. | | |
| sAddress of Operator PO Box 4358 Houston, Texas 7721 | 0-4358 | | | ₃Pool name or Wildo Vacuum Grayb | at urg-San Andres | |
| -Well Location Unit Letter K: 1980 F | Feet From The | | _ Line and <u>1980</u> | Feet From The | Line Line | |
| Section 26 | Township | 17 S R | Range 34 E | NMPM | Lea County | |
| | □ □ □ Elevation (Show GL 4032 | whether DF, I | RKB, RT, GR, etc.) | | | |
| 11 Check App | propriate Box to Inc | dicate Na | ture of Notice, Re | ort, or Other [| Data | • • |
| NOTICE OF INT | | | ı | SEQUENT RE | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | <u>ا</u> | REMEDIAL WORK | | ALTERING CASING | |
| TEMPORARILY ABANDON | CHANGE PLANS | | COMMENCE DRILLING OF | PNS. | PLUG AND ANBANDONMENT | \Box |
| PULL OR ALTER CASING | | | CASING TEST AND CEME | NT JOB | | |
| OTHER: | | | OTHER: | | | |
| Describe Proposed or Completed Operations work) SEE RULE 1103. | | | pertinent dates, including es | timated date of starting | any proposed | |
| Notifey NMOCD 24 Hrs. before begin | | | | | | |
| Set CIBP @ 4150' Circ, well with much | d laiden fluid — 1 A | 10 | | | | |
| Spot 25 sks of cement @ 4150' | | | | | | |
| Perf & Sqz. 50 sks of cement @ 250 | 0' (salt) WOC & Tag | | | | | |
| Perf & Sqz. 50 sks of cement @ 873 | -773 WOC & Tag | | | | | |
| Spot 10 sk surface plug | | THE | COMMISSION MU | CT OF NATION | _ | |
| Cut off wellhead & anchors 3' BGL In | stall dry hole marker | PLU | URS PRIOR TO THE GGING OPERATION BE APPROVED. | CONTRACTOR CONTRACTOR | | |
| I hereby certify that the information above is tru | ue and complete to the best o | of my knowledg | ge and belief. | | | |
| SIGNATURE | | TITI | LE Agent | | DATE 08-20-01 | |
| TYPE OR PRINT NAME Jack Shelton | | | | | TELEPHONE NO. 915-523-5155 | - - - |
| (This space for State Use) | | | | | | = |
| APPROVED BY | | TITĮ | | A BOOMED BY Driving | DATE ASSOCIATION | ń., |

JC

CONDITIONS OF APPROVAL, IF ANY:

do

LOCATION K-26-175-35

Bridges State # 35 W

Vacuum GB SA.

G.L.<u>4032</u>
D.F.____
K.B.___
ZERO

Apr # 300 25 02 125

823' 103/4-36 csc w/ 250 sx CMT + 7 sx Aquagel (cire)

2620'- CALL CAT TOP

5 135 375 23/8" CL Tby + 137 23/8" IPC Tby

4150' GUIS SHORTY TENSION FXE

4200' 7'-24" CSG W/ 210 SX CMT + 7 SX ADDAGEL

SA OHZ 4200 - 4822'

TO-4822

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| | |
|--------------|------|
| | |
| DISTRIBUTION | |
| SANTA PE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

| 55. 67 (5-715 5441146) | | - COUSER AN LION DIAISION | |
|---|---|--|--|
| DISTRIBUTION | | P. O. BOX 2088 | Form C-103 |
| SANTA FE | | ANTA FE, NEW MEXICO 87501 | Revised 10-1-78 |
| FILE | | | |
| U.S.O.S. | | | 5a. Indicate Type of Lease |
| LAND OFFICE | 1 -1 -1 | | State X Fee |
| OPERATOR | | | 5. State Oil & Gas Lease No. |
| 0,544,04 | اـــــــــــــــــــــــــــــــــــــ | | 1 _* |
| | | | B-1520 |
| | SUNDRY NOTICES A | NO DEPORTS ON WELLS | |
| (DO NOT USE THIS POR | | ND REPORTS ON WELLS | o.a. (|
| > USE | APPLICATION FOR PERMIT - | * (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. | | | 7. Unit Agreement Name |
| سورر السوري المراد ا | OTHER- W | IW | |
| 2. Name of Operator | | | |
| | | • | 8. Form or Lease Name |
| Mobil Producing | IX & NM Inc. | • | Bridges - State |
| 3. Address of Operator | | | 9. Well No. |
| | a Suita 2700 L | 245+0n TV 77046 | 35 |
| 3 dreenway Flazi | a, Suite 2700, H | ouston, 1x //046 |) |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat |
| K | 1980 | south 1000 | • |
| UNIT LETTER | FEET I | ROM THE SOUTH LINE AND 1980 | Vacuum - G - SA |
| | | | |
| west | E. SECTION26 | TOWNSHIP 17S 34E | |
| THELIN | E, SECTION | TOWNSHIP RANGE | nmem. |
| | | | |
| | 15. E. | evation (Show whether DF, RT, GR, etc.) | 12. County |
| | | GL - 4032 | |
| | | uL - 4032 | Lea (\\\\\\\ |
| 16. | heck Appropriate P | or To Indiana Names of Names D | |
| • | sieck Appropriate L | ox To Indicate Nature of Notice, Rep | ort or Uther Data |
| NOTICE | E OF INTENTION TO | : SUB | SEQUENT REPORT OF: |
| | | į. | |
| | | | |
| PERFORM REMEDIAL WORK | • | LUE AND ABANDON . REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | | COMMENCE DRILLING OPHS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | _ | | |
| | • | HANGE PLANS CASING TEST AND CEMENT A | e L Donadu oor Jeel |
| | | · OTHER | Repair csg leak |
| OTHER | | <u> </u> | |
| | | | |
| 17. Describe Proposed or Comp | leted Operations (Clearly | erore all participat details and its access to the | s, including estimated date of starting any proposed |
| work) SEE RULE 1103. | serve operations (crearry | state all pertinent actails, and give pertinent date | s, including estimated date of starting any proposed |
| • | | | · |
| 5/27/86 | MIDU losses | | |
| 3/2//00 | MIRU, Tocate | below GR | & repaired, Tst csg |
| | 0-4150 @ 675# | /½ hr/OK. | , |
| | | | |
| E /20 /00 | N | | |
| 5/28/86 | Notified Ray | Smith, NMOCD-Hobbs of test, Re | eturned to Injection. |
| | | | 213 1101 00 2119 00 01 0111 |
| | Final Data. | DEO DUDO 1005 TO 4 OD | |
| | rinai kate: | 350 BWPD; 1925 TP; Ø CP. | |
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| 18. I hereby corride that the info | rmation shows as the A | complete to the best of my knowledge and belief. | |
| / variable for the little | Title and | complete to the post of my knowledge and belief. | |
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| W 1/hV1/11 | 1X//// | Authoritan A. | 6-9-86 |
| HENTO | - vena | Authorized Agent | DATE |
| COLORES A FIGURE | ED BY JEDBY CEVTAL | | |
| | IED BY JERRY SEXTON | | |
| ĎISTRICI | I I SUPERVISOR | | JUN 1 6 1986 |
| | _ | | JUIN I WINK |
| | | TITLE | DATE SOUL TO THE |