

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02125

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8015

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil
Well ☒

Gas
Well ☐

Other

2. Name of Operator

Mobil Producing TX & NM, Inc.

3. Address of Operator **P. O. Box 4358**

Houston

TX 77210-4358

7. Lease Name or Unit Agreement Name

Bridges State

8. Well No.

35

9. Pool name or Wildcat

Vacuum; Grayburg-San Andres

4. Well Location

Unit Letter **K** : **1980** Feet From The **south** Line and **1980** Feet From The **west** Line

Section **26**

Township **17S**

Range **34E**

NMPH

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 4032

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: **convert injector to producer** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

- MIRU WSU, bleed off pressure and/or kill well.
- Install BOPE. (If well has CL tubing, make sure surplus production tubing has been inspected and delivered to location).
- Release Packer and POOH with tubing and packer.
- Pick up bit and RIH on production tubing to TD (Trip Bit), Tag for fill.
- POOH with bit, PU Treating Packer and RIH to +/-100' above perforations.
- Pickle tubing, set packer and perform 15% HCL Rock /Salt Diversion Acid job (+/- 10,000 Gals acid), flush with fresh water.
- Release packer and POOH with treating packer.
- PU BPMA, Perf'ed Sub, SN, +/- 2 joints Tubing, TAC and Tubing to surface. (Set TAC +/-50' ABOVE perforations and Perf'ed Sub BELOW Perforations).
- RIH with Pump and Rods to SN, (Assume 150 barrels of Fluid per Day, unless flow test show differently).
- Hang well off and ready for PU installation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **D.O. Howard**

TITLE **Sr. Regulatory Specialist**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY

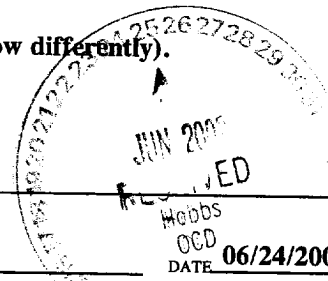
CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY

DATE

DO FIELD REPRESENTATIVE II/STAFF MANAGER

DATE



JUN 27 2002

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02125

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil ☒ Gas ☐
Well Well Other

2. Name of Operator

Mobil Producing TX & NM, Inc.

3. Address of Operator **P. O. Box 4358**

Houston

TX 77210-4358

8. Well No.

35

9. Pool name or Wildcat

Vacuum; Grayburg-San Andres

4. Well Location

Unit Letter **K** : **1980** Feet From The **south** Line and **1980** Feet From The **west** Line

Section **26**

Township **17S**

Range **34E**

NMPH

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 4032

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **backflow test** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Proposed procedure for backflowing:

HOOK-UP:

Close tubing and injection line valves

Bleed ALL pressure from piping

Install pressure gauge, bleeder valve and choke

Connect valve to choke to piping to tank

DAILY OPERATION: 7:00 AM to 2:00 PM

Open well valve with Choke closed and NOTE tubing pressure and note tank level

Open choke slowly until pressure is stable at half of initial tubing pressure

Flow well to tank for the seven daylight hours

Note tubing pressure and tank level when shutting in well at night

Repeat process for 7 days. Haul liquids to Bridges State Tank Battery as needed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D.O. Howard TITLE **Sr. Regulatory Specialist**

DATE **11/02/2001**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

W. WINK
NATURAL SCIENCE MANAGER - 2

NOV 14 2001

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02125

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8015

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil
Well ☒

Gas
Well ☐

Other

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

7. Lease Name or Unit Agreement Name

Bridges State

8. Well No.

35

9. Pool name or Wildcat

Vacuum; Grayburg-San Andres

4. Well Location

Unit Letter **K** : **1980** Feet From The **south** Line and **1980** Feet From The **west** Line
Section **26** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 4032

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU. WSU. Blow off any pressure present. Lock and tag out all valves

2. ND wellhead and NU BOP and test.

3. Release 7" packer @ 4,150'. POOH with 2-3/8" tubing and 7" packer.

4. MIRU WLSU. RIH with 7" gauge ring. POOH with gauge ring. PU and RIH with 7" CIBP on electric line. Set CIBP @ 4,145'.

5. PU and RIH with dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ 4,145'. POOH with wireline and RDMO.

6. RIH with injection tubing to +/- 4,000'. Pressure test annulus to 600 psi. If ok, circulate well with Baker Petrolite packer fluid. POOH and lay down 3,982' of 2-3/8" tubing. Keep well full of fluid while tripping tubing. Leave 1000' of kill string in the well. Land tubing in the wellhead with a 4' x 2-3/8" tubing sub.

7. RD BOP and NU wellhead. Test casing to 600 psi. If OK, notify the NMOCD and schedule an official MIT test.

8. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist**

DATE **10/02/2001**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE

CONDITIONS OF APPROVAL IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 3002502125 |
| Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. |
| Lease Name or Unit Agreement Name Bridges State |
| Well No. 35 |
| Pool name or Wildcat Vacuum Grayburg-San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection

Name of Operator
ExxonMobil

Address of Operator
PO Box 4358 Houston, Texas 77210-4358

Well Location
Unit Letter K : 1980 Feet From The S Line and 1980 Feet From The 16 Line

Section 26 Township 17 S Range 34 E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 4032

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify NMOCD 24 Hrs. before beginning operations 505-393-6161

Set CIBP @ 4150' Circ. well with mud laden fluid - TAG

Spot 25 sks of cement @ 4150'

Perf & Sqz. 50 sks of cement @ 2500' (salt) WOC & Tag

Perf & Sqz. 50 sks of cement @ 873-773 WOC & Tag

Spot 10 sk surface plug

Cut off wellhead & anchors 3' BGL Install dry hole marker

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 08-20-01

TYPE OR PRINT NAME Jack Shelton TELEPHONE NO. 915-523-5155

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 08-20-01

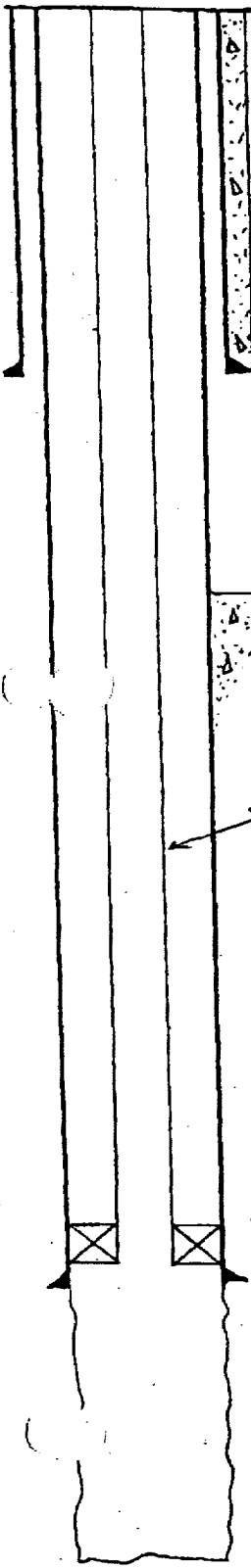
CONDITIONS OF APPROVAL, IF ANY:

LOCATION K-26-175-34
BRIDGES STATE # 35 W

SIGNED L. D. GILPIN
Vacuum GB SA.

G.L. 4032
 D.F. _____
 K.B. _____
 ZERO _____

API # 3002502125



823' 10³/₄ - 36" CSG w/ 250 SX CMT + 7 SX ARDAGEL (CIRC)

2620' - CALC CMT TOP

← 135 JTS 2³/₈" CL T_h + 1 JT. 2³/₈" IPC T_h

4150' GUIB SHORTY TENSION FIX

4200' 7' - 24" CSG w/ 210 SX CMT + 7 SX ARDAGEL

SA OHZ 4200 - 4822'

TD - 4822

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| | |
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-1520 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW | 7. Unit Agreement Name |
| 2. Name of Operator Mobil Producing TX & NM Inc. | 8. Farm or Lease Name Bridges - State |
| 3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046 | 9. Well No. 35 |
| 4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 17S RANGE 34E NMPM. | 10. Field and Pool, or Wildcat Vacuum - G - SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL - 4032 | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Repair csg leak ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/27/86 MIRU, locate 1/2" hole in 7" csg 12' below GR & repaired, Tst csg 0-4150 @ 675#/1/2 hr/OK.

5/28/86 Notified Ray Smith, NMOCD-Hobbs of test, Returned to Injection.
Final Rate: 350 BWPD; 1925 TP; 0 CP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis

TITLE Authorized Agent

DATE 6-9-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JUN 16 1986

CONDITIONS OF APPROVAL, IF ANY: