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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bridges State	
9. Well No.	
35	
10. Field and Pool, or Wildcat	
Vacuum	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>W.I.W.</b>
2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
P. O. Box 633, Midland, Texas 79701
4. Location of Well
UNIT LETTER <b>K</b> , <b>660</b> FEET FROM THE <b>South</b> <b>North</b> LINE AND <b>660</b> FEET FROM
THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4,032

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Drilled Deeper &amp; Converted to WIW</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Drilled Deeper in same zone and converted to WIW as per attached Drilling Summary.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Daniel* TITLE Authorized Agent DATE 7-24-70

APPROVED BY *[Signature]* TITLE *[Signature]* DATE *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

Bridges State #35

BRIDGES STATE #35, Vacuum (Grayburg-San Andres) Fld, Lea Co, NM. OBJECTIVE: Drill deeper & convert to WIW. AFE 9954 - Mobil Intr 100% - Est Cost \$9100.

4/15/70 4742 TD.

MIRU Baber Well Serv DD unit, P & warehouse 35 - 3/4 rods, SD for nite.

BRIDGES STATE #35, 4742 TD.

4/16 Finish LD & warehouse rods and pump, P & LD 57 jts 2-3/8 10V thread tbg, ran sw to SN, finish POH w/ tbg, SD for nite, prep to steam tbg, ran bit & DC's & DD.

BRIDGES STATE #35, 4742 TD.

4/17 Ran 6-1/8 bit on 26 - 3 1/2 DC's and 2-3/8 tbg to 4600, P 650 bbls wtr attempting to gain circ w/ no success, SD for nite.

BRIDGES STATE #35

4/18 4748 drlg lm, 6-1/8" hole W/Wtr.  
Gain circ w/ 400 BLW, CO from 4710-4742, drill new hole to 4748, SD for nite @ 6:30 p.m.

4/19 4753 drlg lm, 6-1/8" hole W/Wtr.  
Est circ w/ 350 BFW, drill 5' new hole 4 hrs, POH to change bits, SD for high wind.

4/20 4762 drlg lm, 6-1/8" hole W/ Wtr.  
Ran new bit to 4725, CO fillup to 4753, drill new hole to 4762, pull bit up in csg, SD for nite.

BRIDGES STATE #35

4/21 4810 drlg lm, 6-1/8" hole, CO 4752-62, drill to 4810/8 hrs, pull bit to 4200, SD for nite, used 330 BLW.

BRIDGES STATE #35

4/22 4822 TD lm, 6-1/8" hole, drill 4810-22/6 hrs, rev circ 1/2 hr, pull bit to 4200, SD 1 hr, tag bottom 4822, no fillup, POH, ran Johnston pkr on tbg to 4055, SD for nite, prep to treat.

BRIDGES STATE #35, 4822 TD.

4/23 Set Johnston pkr in 7" csg @ 4055, Runco Acidizing Co acidized OH 4200-4822 w/ 7500 gals 15% iron stabilized acid using 3000# rock salt in 4 - 750# stages flushed w/ 22,500 gals fr wtr treated w/ 2 gals Adomal/1000 gals, TTP 3000-3200, AIR 7.2 BPM, ISIP 1200, 10 min on vac, job compl @ 10:30 a.m. 4/22/70, S 47 BLW/7 hrs, 150' FIH, SD for nite.

BRIDGES STATE #35, 4822 TD.

4/24/70 S 1 BLW/1 hr, P & LD work tbg and pkr, ran 7" Baker PC tension pkr on 2-3/8 EUE CL tbg, set pkr @ 4150 w/ 6000# T w/ fiber glass tail pipe @ 4165, RD & Rel unit @ 6:00 p.m. 4/23/70, Rel to Prod.

DROP FROM REPORT until inj starts.

BRIDGES STATE #35, 4822 TD.  
7/10/70 (Dropped from 4/24/70 rpt). Will start inj 7/10/70.  
Will rpt stabilized pressures and rates next week.

BRIDGES STATE #35, 4822 TD.  
7/17 Started inj @ 9:00 a.m. 7/15/70.

BRIDGES STATE #35, 4822 TD.  
7/22/70 (Last rpt'd 7/17/70).  
Inj 980 BW/24 hrs - 430#. Compl 4/22/70.  
FINAL REPORT.