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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 35
4. Location of Well UNIT LETTER <u>K</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4032 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Drill Deeper in Same Zone & Convert to W.I.W. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill Deeper in same zone and convert to W.I.W. as per attached procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11-11-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 11-11-1969

CONDITIONS OF APPROVAL, IF ANY:

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 35

Field: VACUUM (GRAYBOUR-SANTA ANTONIO)

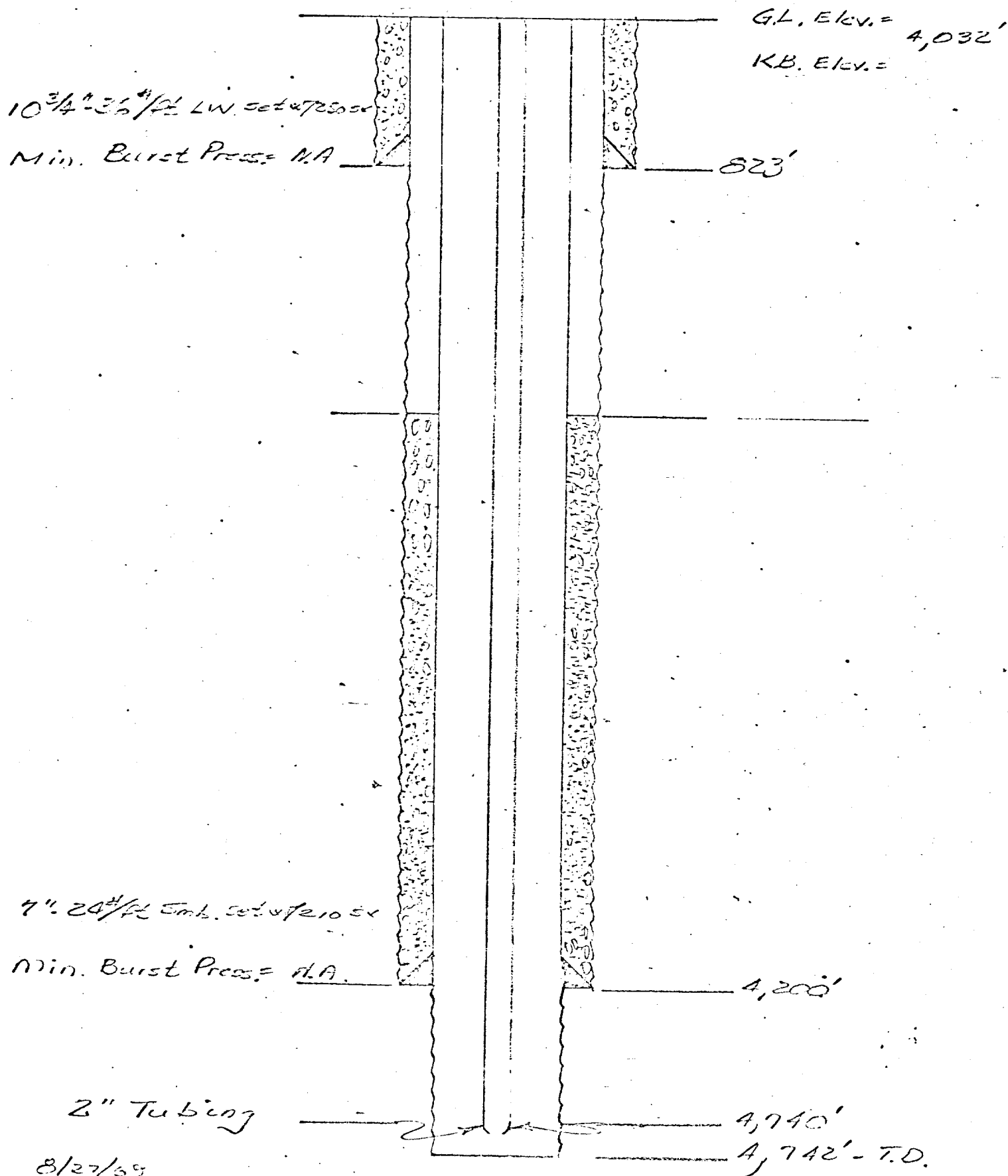
County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. MIPU PULLING UNIT AND PULL PUMPING EQUIPMENT.
2. DRILL 80 FEET DEEPER TO 4822 FT. CLEAN HOLE.
3. GILN/TUBING AND PACKER AND SET PACKER @ 4150 FT.
- * 4. ACIDIZE OPEN HOLE WITH 7500 GALS 15% HCL/NE
AND IRON STABILIZED FOLLOWED BY 72500 GALS FRESH
WATER TREATED WITH 2 GALS ADOMALL PER 1000 GALS WATER.
TREAT AT 5 TO 10 BPM.
5. PULL TUBING AND PACKER AND PICK UP 4150 FEET
CEMENT LINED TUBING AND INJECT TYPE PACKER.
6. SET PACKER AT 4150 AND CIRCULATE CORTRON 2207
CORROSION INHIBITOR IN ANNULUS (1% SOLUTION)
7. CONNECT WELL HEAD FOR INJECTION -
- * USE 3000 LBS OF 40 MESH ROCK SALT
FOR STABILITY. TREAT 700 LBS OF ROCK SALT
WITH 1500 GALS OF WATER. CARRY EACH DUNE
OF ROCK SALT IN A SOLUTION OF SATURATED SALT WATER.

RAM & JCS

Diagrammatic Well Sketch
Ridgess Creek Well # 35
Vacuum (Gierburg-San Andres) Field
Lee County, New Mexico



8/27/69
C.C.