

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Dallas, Texas November 13, 1939
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

DUPLICATE

Permission is requested to connect Magnolia Petroleum Company State Bridges
Company or Operator Lease

Wells No. 35 in NE - SW of Sec. 26, T. 17S, R. 34E, N. M. P. M.,

Vacuum Field, Lea County, with the pipe line of the

Magnolia Petroleum Company Dallas, Texas
Pipe Line Co. Address

Status of land (State, Government or privately owned) State

Location of tank battery

Description of tanks

Logs of the above wells were filed with the Oil Conservation Commission 8-4 19 39

All other requirements of the Commission have (have not) been complied with. (Cross out incorrect words.)

Additional information:

RECEIVED
NOV 29 1939
RECEIVED
HOBBS OFFICE

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

OIL CONSERVATION COMMISSION,
By Roy Garbrough
A. ANDREAS
Title State Geologist
Member Oil Conservation Commission
Date

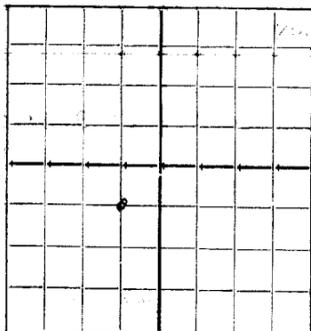
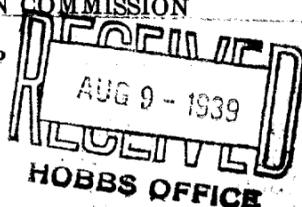
Magnolia Petroleum Company
Owner or Operator
By E. A. Young Jr.
Position Assistant Treasurer
Address Box 900, Dallas, Texas

NOV 29 1939

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Magnolia Petroleum Company
Company or Operator
Box 900, Dallas, Texas
Address

STATE BRIDGES Well No. **35** in **NE SW** of Sec. **26**, T. **17S**
Lease

R. **34E**, N. M. P. M., **Vacuum** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **NE SW 1/4**
If State land the oil and gas lease is No. **B-1520** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Magnolia Petroleum Company** Address **Box 900, Dallas, Texas**
Drilling commenced **June 9,** 19 **39** Drilling was completed **July 6,** 19 **39**
Name of drilling contractor **Magnolia Petroleum Company**, Address **Box 900, Dallas, Texas**
Elevation above sea level at top of casing **4032** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **4397** to **4425** No. 4, from **4664** to **4699**
No. 2, from **4485** to **4551** No. 5, from _____ to _____
No. 3, from **4576** to **4595** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED FROM TO | PURPOSE |
|---------------|-----------------|------------------|------|-------------|--------------|-------------------|--------------------|---------|
| 10 1/2 | | | | 817 | | | | |
| 7 | | | | 4220 | | | | |
| 2 | | | | 4749 | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|--------------|-------------|----------------------------|-----------------|---------------|-----------------------|-------------------|
| 3 1/2 | 240' | | 480 qts. | 7-9-39 | 4484-4724 | |

Results of shooting or chemical treatment **64 bbls. in 6 hrs.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **top** feet to **bottom** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 16,** 19 **39**
The production of the first **6** hours was **64** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Magnolia Petroleum Company, Driller **F. R. Corbell, Sup't.**
_____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **7** day of **August**, 19 **39**
Dallas, Texas **July 31, 1939**
Name **Leitch Smith**
Position **Clerk**
Representing **Magnolia Petroleum Company**
Address **Box 900, Dallas, Texas**

Kathleen Corbell
Notary Public
My Commission expires **6-1-41**