

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Dallas, Texas

November 13, 1939

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Permission is requested to connect Magnolia Petroleum Company State Bridges
 Company or Operator Lease

Wells No. 35 in NE - SW of Sec. 26, T. 17S, R. 34E, N. M. P. M.,

Vacuum Field, Lea County, with the pipe line of the

Magnolia Petroleum Company Dallas, Texas
 Pipe Line Co. Address

Status of land (State, Government or privately owned) State

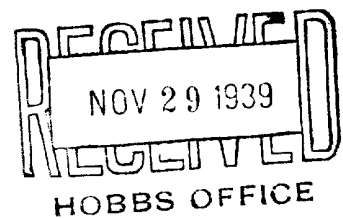
Location of tank battery

Description of tanks

Logs of the above wells were filed with the Oil Conservation Commission 8-4 19 39

All other requirements of the Commission have (have not) been complied with. (Cross out incorrect words.)

Additional information:



Yours truly,

Permission is hereby granted to make pipe line connections requested above.

OIL CONSERVATION COMMISSION,

By Roy Garbrough
A. ANDREAS
 Title State Geologist
 Member Oil Conservation Commission
 Date

Magnolia Petroleum Company
 Owner or Operator
 By E. A. [Signature]
 Position Assistant Treasurer
 Address Box 900, Dallas, Texas

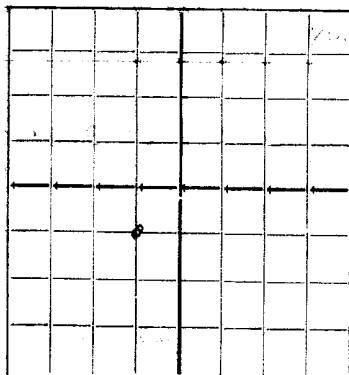
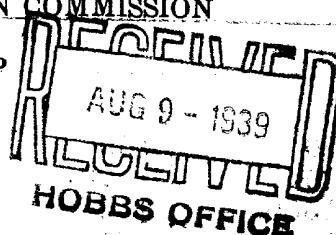
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Magnolia Petroleum Company
Company or Operator
Box 900, Dallas, Texas
Address

STATE-BRIDGES Well No. **35** in **NE 8W** of Sec. **26** T. **17S**
Lease

R. **34E** N. M. P. M. **Vacuum** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **NE 1/4 SW 1/4**
If State land the oil and gas lease is No. **B-1520** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Magnolia Petroleum Company** Address **Box 900, Dallas, Texas**
Drilling commenced **June 9,** 19 **39** Drilling was completed **July 6,** 19 **39**
Name of drilling contractor **Magnolia Petroleum Company** Address **Box 900, Dallas, Texas**
Elevation above sea level at top of casing **4032** feet.
The information given is to be kept confidential until _____ 19 ____

OIL SANDS OR ZONES

No. 1, from **4397** to **4425** No. 4, from **4664** to **4699**
No. 2, from **4485** to **4551** No. 5, from _____ to _____
No. 3, from **4576** to **4595** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 3/4				817				
7				4220				
2				4749				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3 1/2	240'		480 qts.	7-9-39	4484-4724	

Results of shooting or chemical treatment **64 bbls. in 6 hrs.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **top** feet to **bottom** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 16,** 19 **39**
The production of the first **6** hours was **64** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Magnolia Petroleum Company Driller **F. R. Corbell, Sup't.** **INDEX**
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **7**
day of **August**, 19 **39**
Kathleen Bellack
Notary Public
My Commission expires **6-1-41**

Dallas, Texas **July 31, 1939**
Name **Leitch Smith**
Position **Clerk**
Representing **Magnolia Petroleum Company**
Address **Box 900, Dallas, Texas**