## NEW Y XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - ( ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was send The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Society Mobil Oil Company, Inc.    Company or Operator   Clease   T   178   R   34E   NMPM.   Undesignated	VE ARE H					/ Place)			•••••	y 5, 1963
Company or Operators   Company or Operators   Company or Operators   Sec. 26   T. 173   342   NMPM.   Undesignated   1/17/	WE ARE HEREBY REQUESTIN			NG AN ALL	OWARLE FO	D A WELL	KNOWN	AS.		(Date)
Sec. 26  T. 175  R. 175  R. 175  R. 175  R. 175  R. 175  R. 176  Les  County. Date Spudded. 12/29/62  Date Drilling Completed  1/17/  Please indicate location:  D. C. B. A. 660  PRODUCING INTERVAL  Perforations  Open Hole  Oil Well TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. S. 100  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume placed in the state of the state o	oceny M	bb11 011	Company,	Inc.	Shade Br	idges ZZ	3	AS: <b>8</b> .	NE	NE
Please indicate location:  Elevation 4027 Total Depth 6795 Pet 6620  Top Oil/Gas Pay 6472 Name of Prod. Form. Peddock  Top Oil/Gas Pay 6472 Name of Prod. Form. Peddock  Top Oil/Gas Pay 6472 Name of Prod. Form. Peddock  E F G H  Open Hole - Depth Casing Shoe 6795 Depth Tubing 6516  L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. S  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume food il used): 139 bbls.oil, 28 bbls water in 24 hrs, 0 min. Size  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Casing Sand; 2040 Sand; 1400 Sand; 2070 A000 Sand; 1400 Sand; 2070 A000 Sand; 1400 Sand; 2070 A000 Sand; 2070 S	(Сол	mpany or Ope	rator)		(Lease)		140	, 1	n	1/4
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Please indicate location:    D	, ,									
Top Oil/Gas Pay C4.72 Name of Prod. Form. Paddeck    PRODUCING INTERVAL -   Perforations   C4.72 - 6518				County. L	ate Spudded 4027		Date	Drilling 6795	Completed	6620
E F G H  Open Hole	Piease	e indicate lo	cation:	Top Oil/Gae	Day 6472	<del></del>	ocar bepth_		- Paydock	
Perforations 64.72 - 6518  Depth Casing Shoe 6795 Depth Tubing 6516  Depth Casing Shoe 6795 Depth Tubing 6516  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 139 bbls.oil, 28 bbls water in 24 hrs, 0 choke load oil used): 139 bbls.oil, 28 bbls water in 24 hrs, 0 min. Size 638 WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size withing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size MCF/Day; Hours flowed Cho	D (	C B				<sup>n</sup>	ame of Prod.			
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I hereby certify that the information given above is true and complete to the best of my knowledge.	7 # 4 1/2# idner, 2# marks:	2770 top of 1tr 4025' 6516	400 neur @ - 26, GOR	Casing Press.  Oil Transport  Gas Transport  595. Gty	rter Philli	265 oil rur Lia Pipe I Lips Petrol  and complete	ine Comp	2/2/6 any any of my kn	owledge.	
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